SOLINTEG
INTEGRATE SOLAR INTELLIGENTLY

INTEG M HYBRID INVERTER

M2HT-25/29.9/30/40/50K-150



User Manual

ENGLISH VERSION


SOLINTEG
INTEGRATE SOLAR INTELLIGENTLY

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1 About This Manual

1.1 Purpose

This manual is an integral part of Solinteg M2HT-25~50K series three-phase high-voltage hybrid inverters (hereinafter referred to as the inverter). It mainly introduces the assembly, installation, electrical connection, debugging, maintenance and troubleshooting of the products. Please read this instruction carefully before installation.

The products, services or features purchased are subject to the commercial contracts and terms of Solinteg. All or part of the products, services or features described in this document may not be within the scope of purchase. This document serves only as a guide to use, and all statements, information and recommendations in this document do not constitute any express or implied guarantee.

1.2 How to Use This Manual

Before installing and using inverters, please read this manual carefully, understand the safety information and be familiar with the functions and characteristics of inverters.The manual content of subsequent versions of the inverter may be subject to change. The latest manual can be found at www. solinteg.com.

1.3 Target Groups

This manual is applicable to electrical installers with professional qualifications and end-users, who should have the following skills:

① Training for installation and commissioning of the electrical system, as well as dealing with hazards.

② Knowledge of the manual and other related documents.

③ Knowledge of the local regulations and directives.

④ Knowledge of the contents of this manual.

⑤ Only personnel who meet the above requirements are authorized to perform installation, maintenance, and troubleshooting. Unauthorized personnel do not operate the equipment.

1.4 Symbols

This manual contains important safety and operation instructions that must be accurately understood and followed during the installation and maintenance of the equipment. To ensure accurate use of this manual, please note the following symbol explanations.

DANGER	Indicates a hazard with a high level of risk that, if not avoided, will result in death or serious injury.
WARNING	Indicates a hazard with a medium level of risk that, if not avoided, could result in death or serious injury.
CAUTION	Indicates a hazard with a low level of risk that, if not avoided, could result in minor or moderate injury.
NOTE	Provides extra info to help users use the equipment better. "NOTE" is not a safety warning and does not involve personal, equipment, or environmental hazard information.

2 Safety Instructions

2.1 Statement

Please read this manual carefully before transporting, storing, installing, operating, using and maintaining the equipment, adhere to safety cautions in this manual and equipment.

Solinteg has the right not to undertake quality assurance in any of the following circumstances:

① Damages caused by improper transportation.

② Damages caused by incorrect storage, installation or use.

③ Damages caused by installation and use of equipment by non-professionals or untrained personnel.

④ Damages caused by failure to comply with the instructions and safety warnings in this document.

⑤ Damages of running in an environment that does not meet the requirements stated in this document.

⑥ Damages caused by operation beyond the parameters specified in applicable technical specifications.

⑦ Damages caused by unauthorized disassembly, alteration of products or modification of software codes.

⑧ Damages caused by unauthorized opening of the equipment's cover and disassembling or replacing internal components.

⑨ Damages caused by abnormal natural environment (force majeure, such as lightning, earthquake, fire, storm, etc.).

⑩ Any damages caused by the process of installation and operation which don't follow the local standards and regulations.

⑪ Products beyond the warranty period.

2.2 Personnel Safety

① Installers must undergo professional training or obtain electrical-related professional qualification certificates.

② Do not wear watches, bracelets, rings, necklaces, and other conductive objects during installation and operation, to avoid electric shock and burns.

③ Do not operate with electricity during the installation. When removing or installing cables, sparks and arcs generated by live-line operation can cause fire or personal injury.

④ Installers must wear professional protective devices during installation and operation of the equipment.

⑤ Do not touch the equipment during the operation since the temperature of some parts of the equipment may exceed 60℃ . Touch after the equipment cooling down.

⑥ Install the equipment out of reach of children and small animals.

2.3 General Safety Statements

① Please strictly follow the content of the manual for proper operation.

② Please strictly comply with local regulations for electrical connections.

③ Please disconnect the electricity while installing the equipment. Live-line operation is prohibited.

④ Please ground the equipment prior to installation. When removing the equipment, detach the grounding protective wire as the final step.

⑤ Please select proper cable size according to the local regulation and requirements from this manual.

⑥ During the installation of the device, ensure that the cables are firmly connected and the screws are tightened properly.

⑦ Any cable damages must be replaced by a professional to avoid risks.

⑧ Please disconnect the power source before connection of power or communication cables. Live-line operation is strictly prohibited.

⑨ Do not open the front cover of the equipment during installation. Unauthorized opening of the cover and replacement of internal components may result in personal injury, damage to the inverter, and voiding of the warranty.

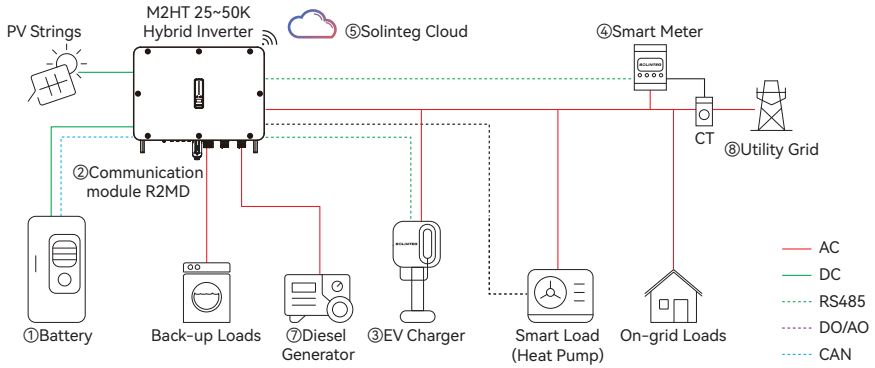
⑩ Do not connect lithium battery terminals without first turning off the circuit breaker or main power switch to avoid personal injury due to high voltage.

3 Product Description

The Solinteg M2HT-25~50K series inverter is also known as three-phase hybrid inverter or three-phase storage inverter, which is mainly used to combine the PV array, lithium battery, loads and power grid to realize intelligent power management and dispatching.

The M2HT-25~50K series hybrid inverter includes 5 models which are listed below: M2HT-25K-150，M2HT-29.9K-150，M2HT-30K-150，M2HT-40K-150，M2HT-50K-150.

3.1 System Overview



① Ensure use of high-voltage lithium iron phosphate (LFP) batteries that have been pre-matched. For details on the compatibility list, please contact Solinteg service team.

② The communication module should be the Solinteg R2MD module. The communication module is shipped with the device.

③ The EV charger should be the Solinteg ECA series if control is required. For details on specific models, please contact Solinteg service team.

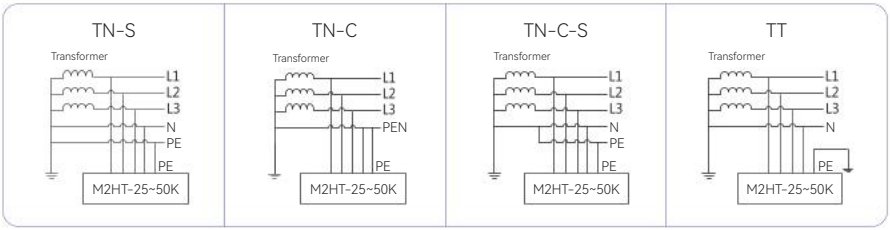
④ The meter should be the Solinteg RMM smart meter. The smart meter is shipped with the device.

⑤ Solinteg monitoring platform (https://portal.solinteg-cloud.com/login).

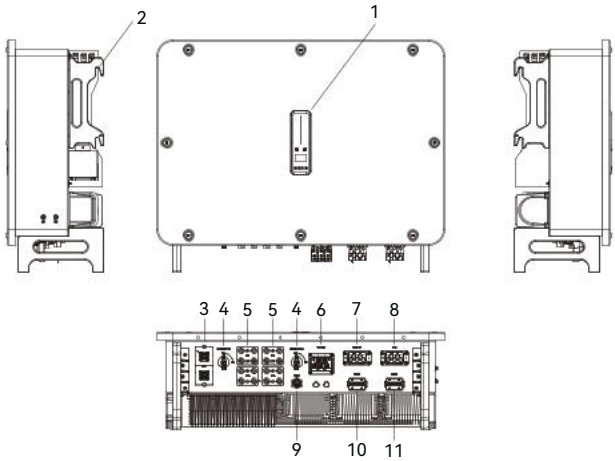
⑥ External diesel generator. For more details on diesel generator solutions, please contact the Solinteg service team.

⑦ The applicable grid types for the Solinteg M2HT-25~50K series are TN-S, TN-C, TN-C-S and TT. When applied to the TT grid, the voltage of N to PE suggests less than 30V.

Applicable grid types:



3.2 Appearance



Item	Name	Note
1	Indicator OLED display and button	Display the operation information and working status of the inverter
2	Hanger	Used to hang the inverter on the wall-mounting bracket
3	Battery input terminal	Battery connector
4	DC switch	Used to safely disconnect the DC circuit
5	DC input terminal	PV connector
6	On-grid output terminal	Used for On-grid output cable connection
7	Back-up output terminal	Used for Back-up output cable connection
8	Generator input terminal	Used for Diesel Generator AC cable connection
9	COM1 port	Communication module connection port
10	COM2 port	Multi-functional communication connector
11	COM3 port	

3.3 Symbols on the Inverter

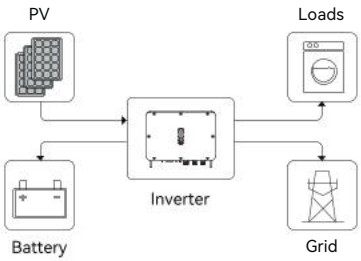
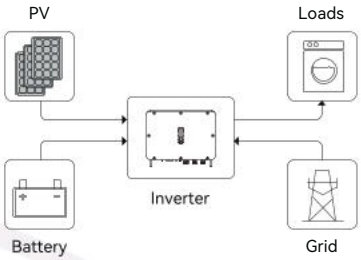
Symbol	Description
	TÜV mark of conformity.
	CE mark, the inverter complies with the requirements of the applicable CE guide-lines.
	UKCA mark.
	RCM mark.
	To avoid the potential effects on the environment and human health as a result of the presence of hazardous substances in electrical and electronic equipment, end-users of electrical and electronic equipment should understand the meaning of the crossed-out wheeled bin symbol. Do not dispose of WEEE as unsorted municipal waste and have to collect such WEEE separately.
	Please read the instructions carefully before installation.
	Danger!
	The surface is hot during operation and do not touch.
	Do not touch any internal parts of the inverter within 10 minutes of disconnecting the power, battery and PV input.
	Risk of electric shock!
	Grounding mark.

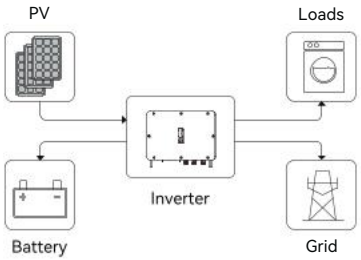
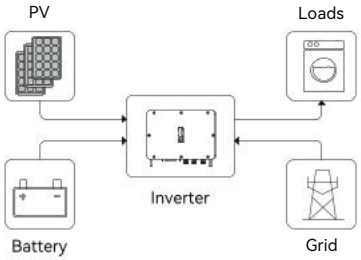
3.4 Operation Modes

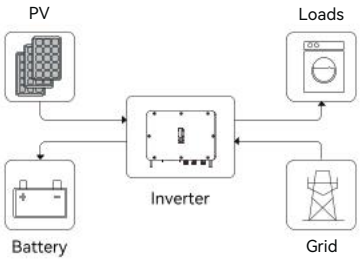
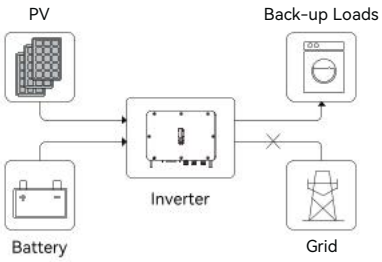
Solinteg M2HT Hybrid inverter has the following six basic operation modes: General Mode, Feed-in Mode, Backup Mode, ToU Mode, Off-grid Mode.

Users can set the operation mode through the inverter display menu, monitoring web and monitoring App.

In General Mode, Feed-in Mode, Backup Mode and ToU Mode, when the power grid fails, the inverter will automatically switch to Off-grid Mode provided that On/Off-grid switch is turned on, supplying power to Back-up side loads without changing operation mode.

General Mode	
In this operation mode, when the PV power is sufficient, it will be dispatched in the following sequence: loads first, the battery second, and the grid last. (You can set the export power to the grid to 0W when the local grid doesn't allow inverter power to feed to the grid). PV→Loads→Battery→Grid	
When the PV power is insufficient, the battery will discharge to supply loads, and the grid will join in if the battery is not enough to supply loads (or the battery reaches the End SOC). PV+Battery(+Grid)→ Loads	

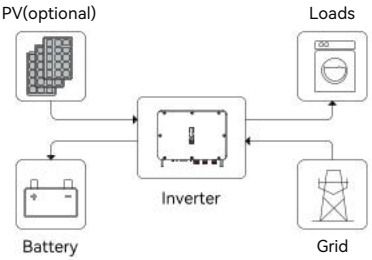
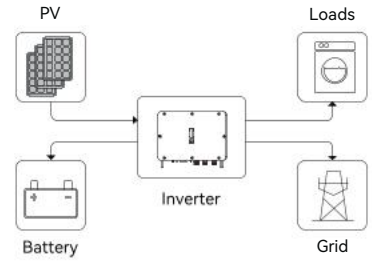
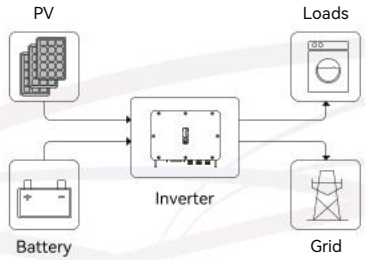
Feed-in Mode	
When the PV power is sufficient, it will be dispatched in the following sequence: loads first, the grid second, and the battery last. PV→Loads→Grid→Battery	
When the PV power is insufficient, the PV and the battery will supply loads together. When the battery power is insufficient(or the battery reaches the End SOC), the grid will join together to supply loads. PV+Battery(+Grid)→Loads	

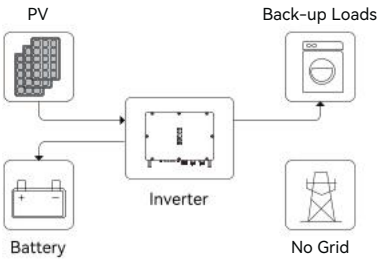
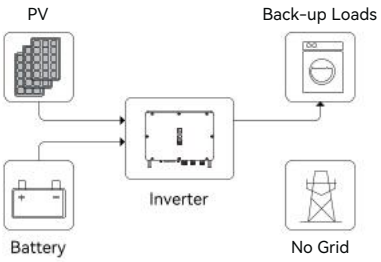
Backup Mode	
In this operation mode, the inverter will use power from the PV and the grid to charge the battery until it is fully charged, and any excess power will supply the loads. The battery will not discharge as long as the grid is available. PV(+Grid)→Battery	
When the grid fails, power from PV and battery will supply loads connected on the back-up side. PV(+Battery)→Back-up Loads	

ToU Mode

Users can set different operation modes within a time group. The modes available for setting within a Time of Use (ToU) time group include General Mode, Battery Charge, PV Charging, Feed-in Mode, and Battery Discharge.

Among these, General Mode, Feed-in Mode are consistent with the aforementioned working logic.

Battery Charge: This mode allows both the PV and the grid to charge the battery, with the option to set a charging power limit and the end charging SOC.	
PV Charging: This mode only allows the PV to charge the battery, with the option to set a charging power limit and the end charging SOC.	
Battery Discharge: This mode allows to set a discharging power limit and the end discharging SOC.	

Off-grid Mode	
In the off-grid mode, when the PV power is sufficient, it will supply the back-up loads first and then charge the battery if there's surplus power. PV→Back-up Loads→Battery	
When the power from PV is insufficient, the battery will discharge to supply back-up loads together with PV. PV+Battery→Back-up Loads	

3.5 Back-up/Off-grid Statement

DANGER	The system is not suitable for supplying life-sustaining medical devices, as power outages can be life-threatening.
WARNING	This product cannot be used in medical devices directly related to life.
WARNING	Equipment or precision instruments that may fail or be damaged due to power outages or power fluctuations.
WARNING	Please disconnect breakers on the Back-up and On-grid sides when performing the Back-up inspection and maintenance, to completely isolate the loads and the inverter.
CAUTION	This equipment is prohibited from being used as a traditional UPS.
CAUTION	The Back-up side cannot be directly connected to the grid, otherwise, the Back-up side function will be invalid.
CAUTION	The M2HT-25~50K inverter, when operating in Off-grid mode, it will automatically stop the power supply to the Back-up side if there is no available energy from the PV or the battery. Solinteg is not liable for any responsibility for any consequences arising from non-compliance with this instruction.

Generally, the single M2HT-25~50K inverter's On-grid and Off-grid switching time is within 10ms. However, some external factors may cause the inverter to fail in switching to Off-grid operation. Therefore, please check the following precautions for using the Back-up function.

① Do not connect loads that rely on a stable power supply for reliable operation.

② Do not connect loads with a total power exceeding the back-up output capacity..

③ Due to the battery's condition, the current may be limited by various factors such as temperature and weather, among others.

④ When operating in Off-grid mode, the load peak currents and duration should not exceeding the inverter's Off-grid operational capability. System stability is affected by both the continuous power of the loads and the inrush current at the time of load start-up. To guarantee the the loads can start and run properly, avoid from starting the following typical devices simultaneously.

Load Characteristic	Load Name	Reason
High inrush current at start-up (Motor loads)	Chainsaws, pumps, among others.	During load start-up, the high inrush current demanded could exceed the inverter's peak current output capacity. Even if the load's power rating is within the inverter's specified Off-grid operational capabilities, successful initiation and functioning are not guaranteed.
Dynamic power	Washing machine, blender, rice cooker, electric oven, among others.	During normal operation, the load power fluctuates repeatedly.
High harmonic current	Induction cooker, hair dryer, heat gun, hammer drill, among others.	Non-sinusoidal current may lead to voltage distortion.

Back-up/Off-grid peak output capability

Model	M2HT-25/29.9/30/40/50K-150
Back-up/Off-grid peak output apparent power	1.5 times of rated output power, 10s

The inverter will restart in case of overload protection. The time required for restarting will increase (2 min at most) if overload protection repeats. Try to reduce Back-up load power within maximum limitation or remove the loads which may cause very high start-up current surges.

3.6 Power Derating Statement

Power derating is a method to protect the inverter from overload or other potential factors. Additionally, power derating can also be initiated based on the requirements of the utility power grid.

The scenarios that require inverter power derating include, but are not limited to, the following:

① Over-temperature (including ambient and inverter internal temperature): Typically, power derating occurs when the ambient temperature exceeds 45° C.

② High altitude.

③ Grid over-voltage.

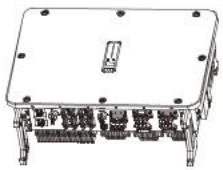
④ Grid over-frequency.

4 Unpacking and Storage

4.1 Packing List

The device is thoroughly tested and strictly inspected before delivery. Nonetheless, damage may still occur during shipping. For this reason, please conduct a thorough inspection after receiving the device. Please contact Solinteg or the transport company in case of any damage or incompleteness, and provide photos to facilitate services.

The package of the inverter includes the following accessories. Please check whether the accessories in the packing box are complete when receiving the goods.



1 Inverter (1pcs)



2 Inverter bracket (1 pcs), M10 Bolt assembly (4 pcs), M6 screws (2 pcs)



3 On-grid AC connector set (1 pcs)



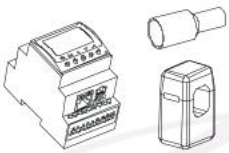
4 Back-up AC connector set (1 pcs)
Generator AC connector set (1 pcs)



5 PV connector (8 pairs)



6 Battery connector (1 pair)



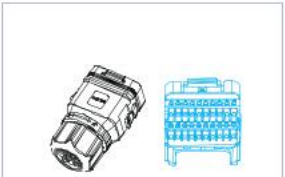
7 Meter with 3 CTs (1 set)



8 Communication module (1 pcs)



9 COM2 multi-function connector (1 pcs)
(Including flathead screwdriver)



10 COM3 multi-function connector (1 pcs)



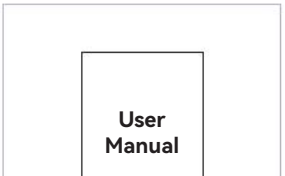
11 10m meter communication cable (1 pcs)
3m battery communication cable (1 pcs)



12 OT Terminal 35-8 (5 pcs)



13 OT Terminal 16-8 (3 pcs)



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4.2 Storage Considerations

① Please store the inverter in the original packages.

② Do not expose the inverter to outdoor environments or rain during storage.

③ Do not put heavy objects on the inverter.

④ Do not pile more than 3 layers when storing a batch of inverters.

⑤ Storage temperature: -30℃ ~+ 60℃ .

⑥ Storage humidity: < 90%.

5 Installation

5.1 Location

① The M2HT-25-50K series inverters are designed with IP66 protection enclosure for indoor and outdoor installations.

② The inverter must be mounted on a wall capable of bearing its weight.

③ Please do not install the inverter on drywall or any other wall with poor sound insulation.

④ Install the inverter at eye level for easy inspection of screen data and further maintenance.

⑤ The inverter must be installed out of reaching for children.

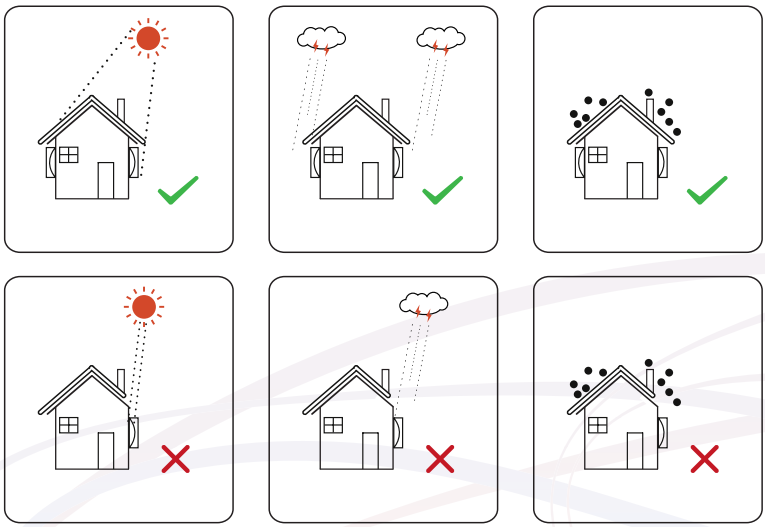
⑥ Install the inverter in a well-ventilated, open area to ensure proper heat dissipation. If the inverter needs to be installed in a closed or semi-closed environment, please install additional heat dissipation or ventilation devices. Furthermore, while the inverter is operating, ensure the indoor ambient temperature does not exceed the outdoor ambient temperature. A semi-closed environment refers to a special space where natural ventilation is limited and gas or heat may easily accumulate, although it is not fully enclosed on all six sides.

⑦ The inverter should be installed in a place where the temperature is between -30° C and +60° C, and the humidity is between 0% and 100%.

⑧ The inverter should be installed in a location that is not over 3000 meters in altitude.

⑨ Do not expose the inverter to direct sunlight, nor to rain or snow.

⑩ The inverter is not suitable for use in dusty environments.

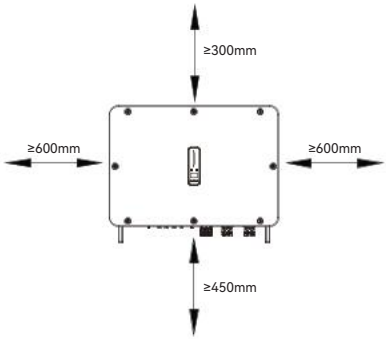


WARNING

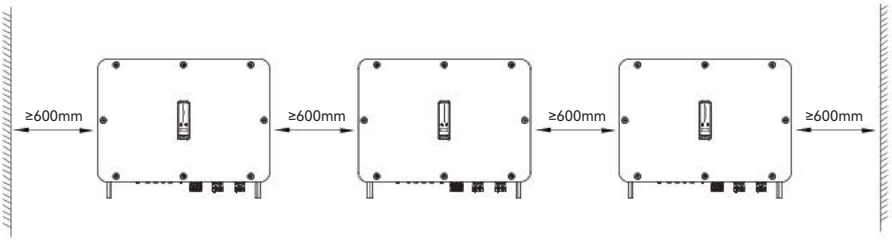
Do not put flammable and explosive articles around the inverter.

5.1.1 Installation Spacing

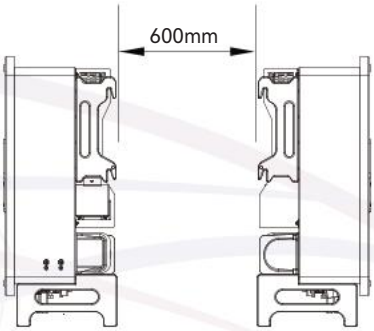
Reserve enough clearance around the inverter to ensure sufficient space for heat dissipation.



In case of multiple inverters, reserve specific clearance between the inverters.

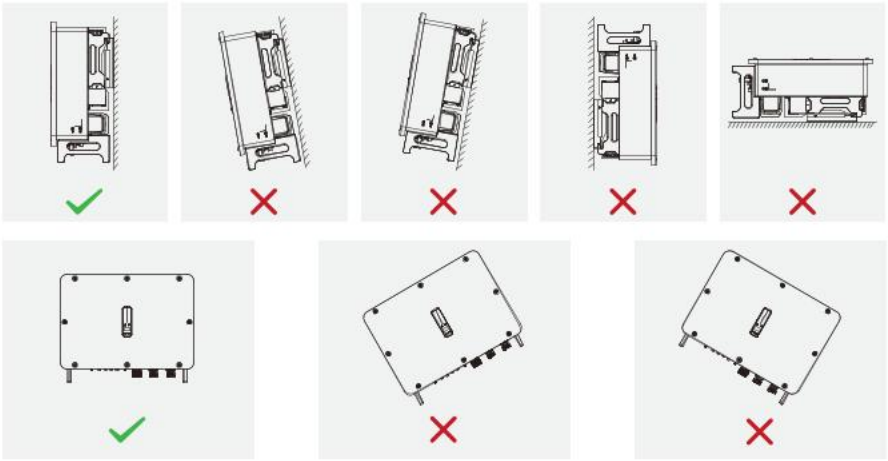


When installing inverters back-to-back, the distance between every two inverters should be at least 600 mm.



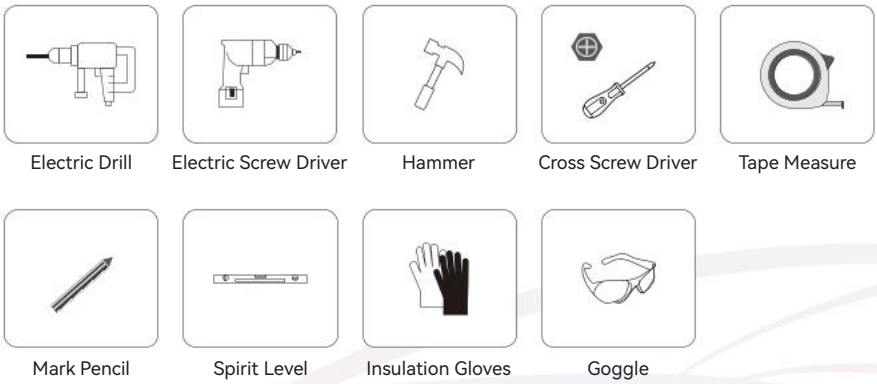
5.1.2 Installation Angle

Install the inverter vertically. Never install the inverter horizontally, or at forward/backward tilted, or upside down.



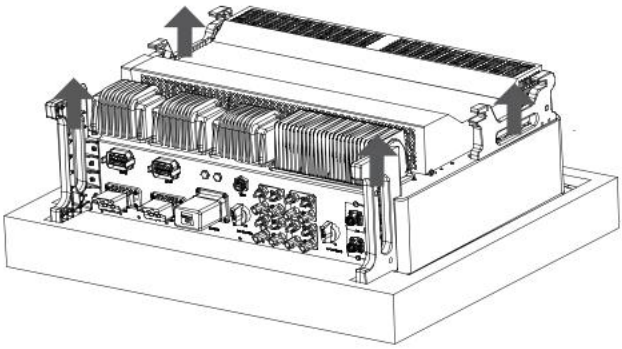
5.2 Installation Tools & Materials

When installing the inverter, please wear professional protective equipment.

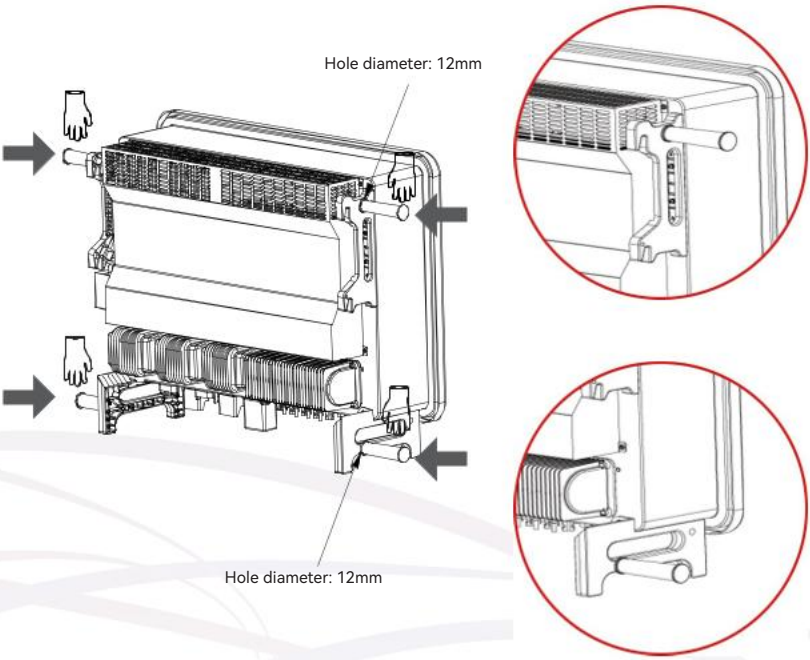


5.3 Moving the inverter

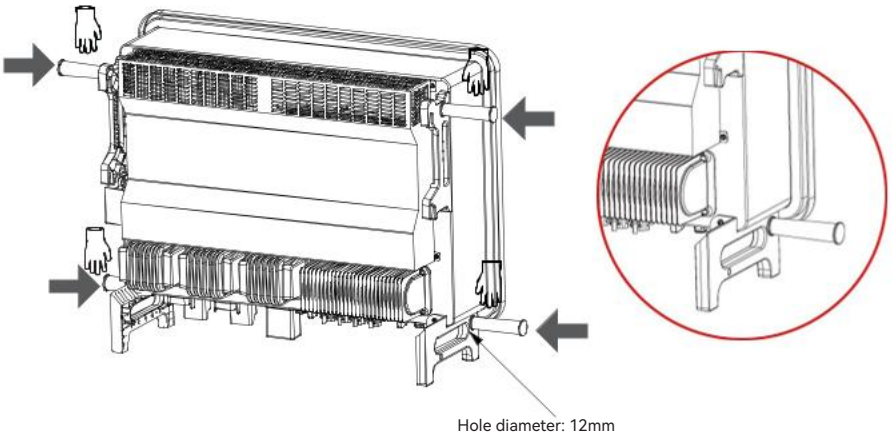
① Take the inverter out of the packing case and move it to the installation position.



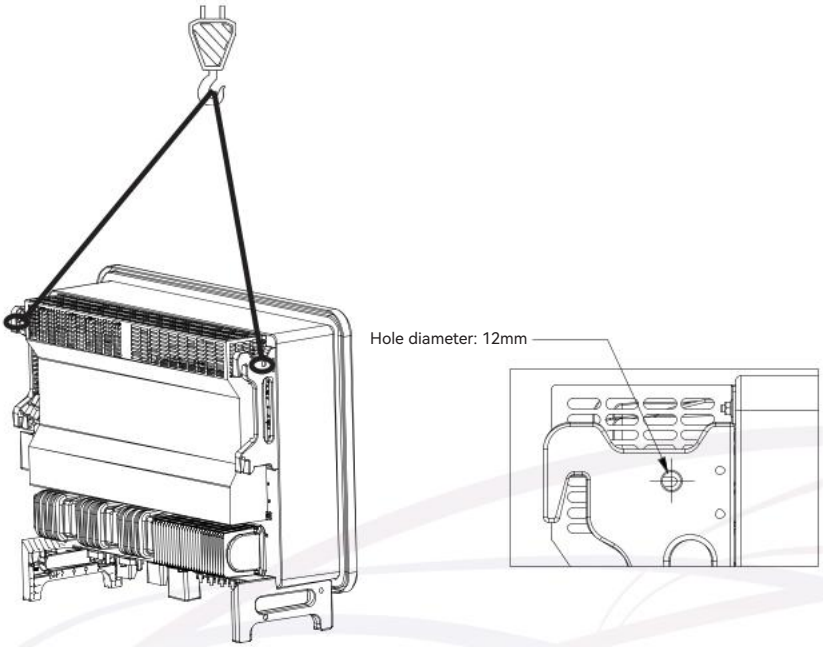
② Install the lifting handle through the holes on both sides of the inverter. The installer moves the inverter by the lifting handle.



③ Change the lifting handle's installation position of the lower handle. The installer can lift the inverter by the lifting handle for installation.

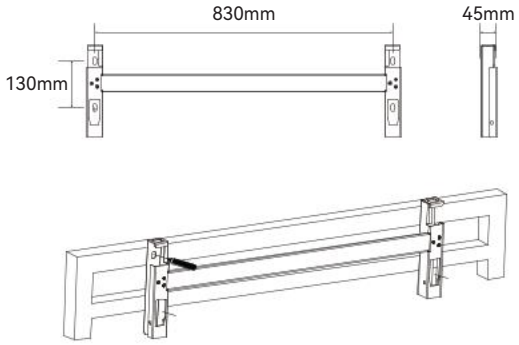


④ If the installation position is too high, installer can hoist the inverter.

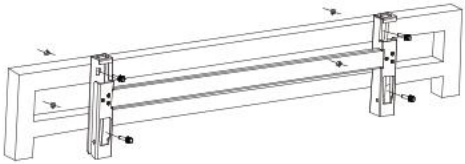


5.4 Mounting the Inverter

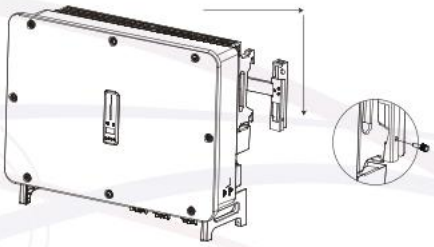
① Level the assembled inverter bracket by using the level, and mark the positions for drilling holes on the wall. Drill the holes by using a hammer drill.



② Secure the inverter-bracket with bolts.



③ Lift the inverter, hang the back rail on the fixed bracket carefully. Secure the inverter with M6 screws.



5.5 External Ground Connection

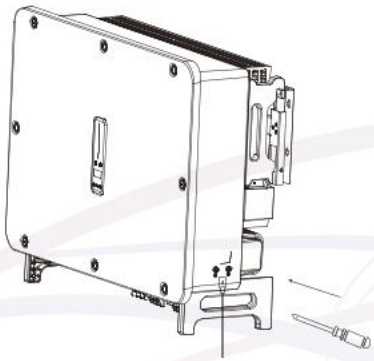
Connect the inverter and ground bar through PE wire to achieve the purpose of grounding protection. Please always remember wiring the PE wire before wiring other wires.

DANGER	Do not connect the N-wire as a protective ground wire to the inverter casing. Otherwise, it may cause electric shock.
CAUTION	Reliable grounding is good for resisting surge voltage shock and improving EMI performance. For a system with only one inverter, just ground the PE cable. For a multi-inverter system, all inverters PE wire need to be connected to the same grounding copper bar to ensure equipotential bonding.
CAUTION	According to the French UTE C15-712-1 standard, the inverter's grounding conductor should be connected to the equipotential bonding point via a conductor with a minimum cross-sectional area of 6mm² of copper (Cu) or an equivalent conductor (PE conductor), and it should also be connected to the protective conductor of the AC part.

Ground terminal connection steps:

① The external grounding terminal is located at the lower right side of the inverter.

② Use a crimping plier to crimp the PE conductor into the OT terminal. Then, use a screwdriver to secure the OT terminal onto the inverter's external grounding bolt. Connect the other end of the PE conductor to the grounding copper bus bar.



6 Electrical Connection

6.1 Safety Instructions

DANGER	When installing the inverter, please make sure that both the AC and DC sides of the inverter are completely de-energized to prevent high voltage in the conductive parts of the inverter from causing injury to personnel or damage to equipment.
DANGER	When exposed to sunlight, the PV array generates dangerous high DC voltage. Please operate according to our instructions, or it will result in danger to life.
DANGER	The input voltage of the PV string should not exceed the inverter's maximum DC input voltage. Any damage caused by photovoltaic overvoltage is not covered by the warranty.
DANGER	Do not connect the N-wire as a protective ground wire to the inverter casing. Otherwise, it may cause electric shock.
WARNING	Do not ground the positive or negative pole of the PV string, otherwise it will cause serious damage to the inverter.
WARNING	The inverter is not suitable for functional grounded PV arrays as mentioned in the AS/NZS 5033 standard.
WARNING	Static may cause damage to the electronic components of the inverter. Anti-static measures should be taken during installation and maintenance.

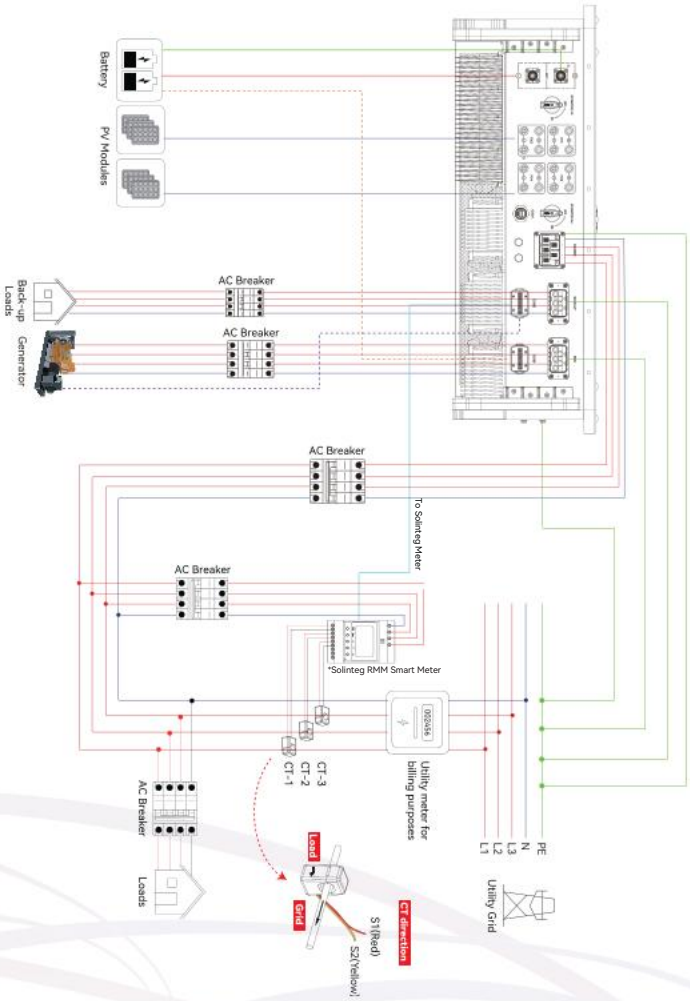
CAUTION	Do not use other brands or other types of terminals other than the terminals in the accessory package. Solinteg has the right to refuse all damages caused by the mixed-use of terminals.
CAUTION	Moisture and dust can damage the inverter, ensure the cable gland is securely tightened during installation. The warranty claim will be invalidated if the inverter is damaged as a result of a poorly connected cable connector.
CAUTION	Please strictly comply with local regulations for electrical connections.
CAUTION	If an over-large load is connected to the inverter's Back-up port, the inverter will protect itself and stop AC output. Please remove some of the load and restart the inverter.

6.2 Electrical Wiring Diagram

System Connection Diagram

This diagram shows Solinteg M2HT-25~50K series hybrid inverter wiring structure and composition, concerning the real project, the installation and wiring have to be in line with the local standards.

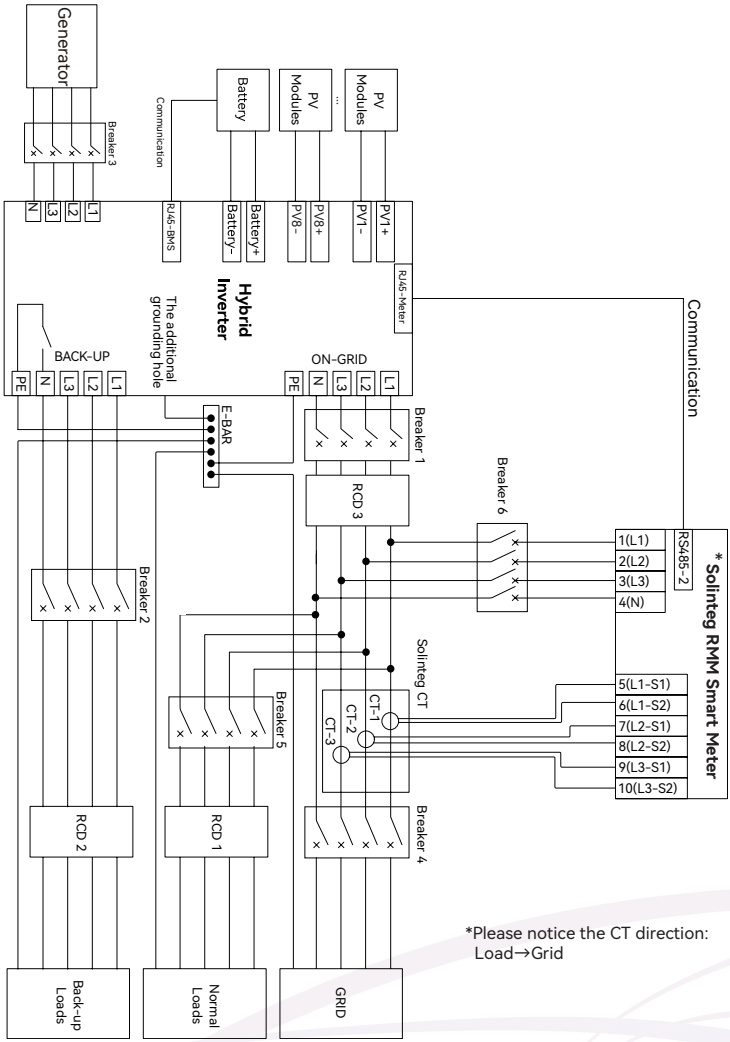
Inverter connects with smart meter.



Electrical Connection Diagram

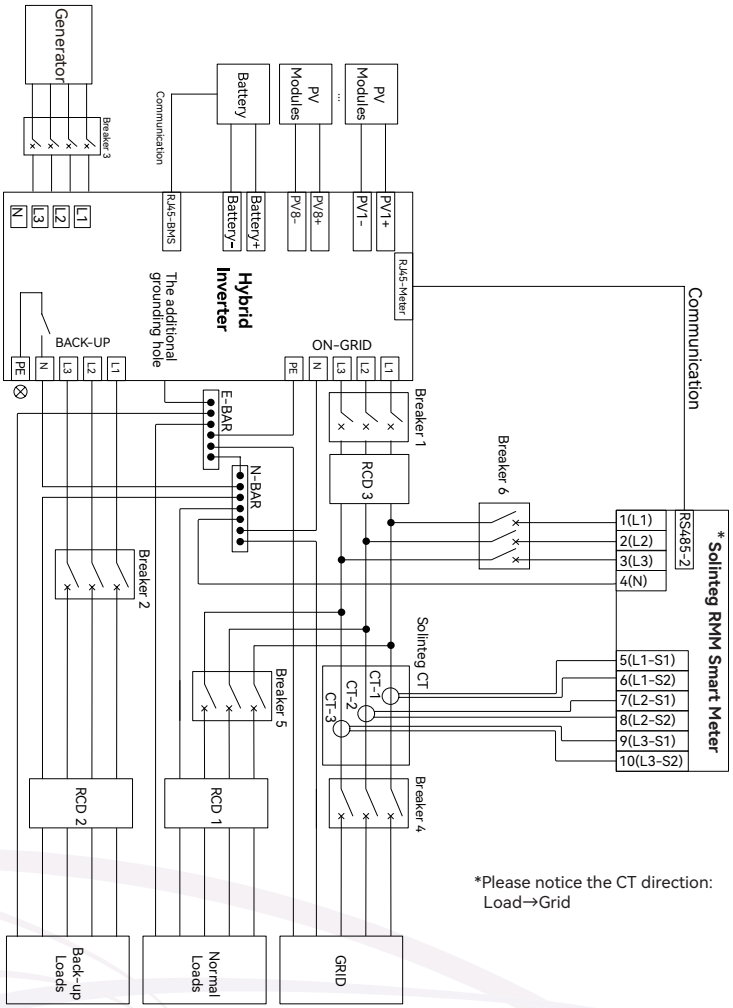
This diagram is an example without special requirement on electrical wiring connection. Neutral line of AC supply can be isolated or switched. Applicable to most countries.

Inverter connects with smart meter.



This diagram is an example for Australia and New Zealand. Neutral line of AC supply must not be isolated or switched, and the neutral line of Grid side and Back-up side must be connected together according to the wiring rules AS/NZS_3000. Otherwise, Back-up function will not work.

Inverter connects with smart meter.



With an integrated universal residual current communication module, the inverter will disconnect immediately from the mains once a fault current with a value exceeding the limit is detected.

However if an external residual current device (RCD) (Type A is recommended) is mandatory, the switch must be triggered at the residual current 300mA. RCD of other specifications can also be used according to local standard.

The electrical wiring diagram provides the following recommendations for the selection of circuit breakers and residual current devices (RCD). Please select based on actual site conditions and local regulations.

	M2HT-25K-150	M2HT-29.9/30K-150	M2HT-40K-150	M2HT-50K-150
Breaker 1	100A/400V AC Breaker	125A/400V AC Breaker	160A/400V AC Breaker	160A/400V AC Breaker
Breaker 2	100A/400V AC Breaker	125A/400V AC Breaker	160A/400V AC Breaker	160A/400V AC Breaker
Breaker 3*	63A/400V AC Breaker	80A/400V AC Breaker	100A/400V AC Breaker	125A/400V AC Breaker
Breaker 4	Depends on household loads and inverter capacity			
Breaker 5	Depends on normal loads			
Breaker 6	6A/400V AC Breaker			
RCD 1	30mA(Type A)	30mA (Type A)	30mA (Type A)	30mA (Type A)
RCD 2	30mA(Type A)	30mA (Type A)	30mA (Type A)	30mA (Type A)
RCD 3	300mA(Type A)	300mA (Type A)	400mA (Type A)	500mA (Type A)

* The maximum power is the rated power, and the maximum current is the rated current.

According to the IEC 62477 standard:

	M2HT-25K-150	M2HT-29.9/30K-150	M2HT-40K-150	M2HT-50K-150
Conditional short-circuit current(kA)	10	10	10	10
Minimum required prospective short-circuit current(kA)	1	1.25	1.6	1.6

NOTE

In accordance with regulatory requirements in Germany, Austria, and other countries, when the inverter operates in off-grid mode, it is necessary to ensure that the neutral (N) line on the Back-up side is grounded to ensure user electrical safety. Once the inverter's "N-PE Check" function is enabled, it will connect the N line to the protective earth (PE) line when operating in off-grid mode, and it will automatically disconnect the N line from the PE line when operating in on-grid mode.

6.3 Preparation of Wiring Tools and Materials

Before proceeding with electrical connections, please prepare the following items:

① Inverter accessory kit.

② Wiring tools:


Wire strippers


Wire cutters


Crimping pliers


RJ45 connector crimping pliers


Multimeter (DC range >1100V)


Screwdriver


Allen socket wrench

③ Cables: AC cables, DC cables, communication cables, grounding cables. (Please prepare suitable cables according to actual conditions)

6.4 AC Connection

WARNING

Before making the connection of AC cable, please confirm all DC & AC power source are disconnected from the inverter.

WARNING

Do not connect the AC cables in the incorrect phase order. Please refer to the labels on the AC connectors.

NOTE

An independent AC breaker is required in both on-grid and back-up output side, and any loads cannot be connected with inverter directly.

NOTE	Install a residual current device (RCD) on the AC side in accordance with local regulatory requirements.
NOTE	The Solinteg M2HT-25~50K series three-phase hybrid inverter applies to the three-phase power grid with a voltage of 380V/400V/415V and a frequency of 50/60Hz.
NOTE	Connect the inverter to the grid only after getting an approval from the local electric power company.

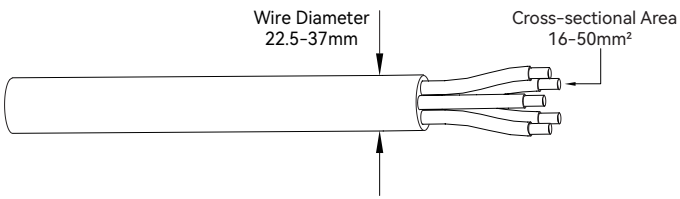
▼ 6.4.1 AC Side Requirements

Cable Preparation

Please select the appropriate cable specifications based on actual conditions. The recommended specifications are as follows.

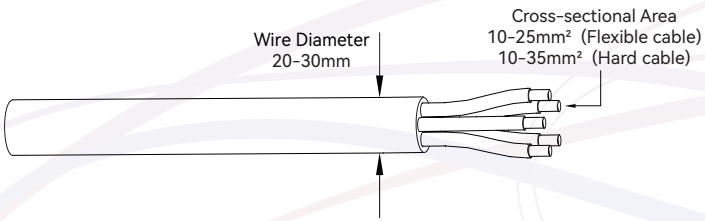
On-grid side

Name	Cable outer diameter	Conductor cross-sectional area
5-Core AC Cable	22.5-37mm	16-50mm^2



Back-up side and Generator side

Name	Cable outer diameter	Conductor cross-sectional area
5-Core AC Cable	20-30mm	10-25 mm^2 (Flexible Cords) 10-35 mm^2 (Hard Cords)



6.4.2 Wiring Procedure

DANGER	High voltage may be present in inverter!
DANGER	Ensure all cables are voltage-free before electrical connection.
DANGER	Do not connect the AC circuit breaker until all inverter electrical connections are completed.

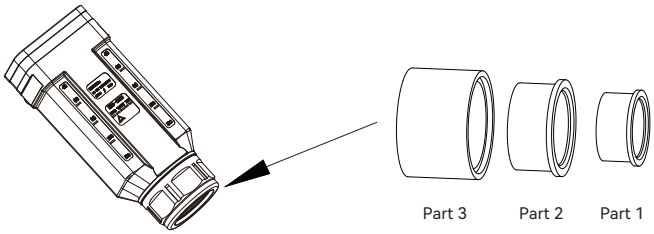
On-grid AC side

① The recommended outer diameter of the cable is 20-24 mm.

If the outer diameter of the cable is greater than 24.5mm, remove part 1.

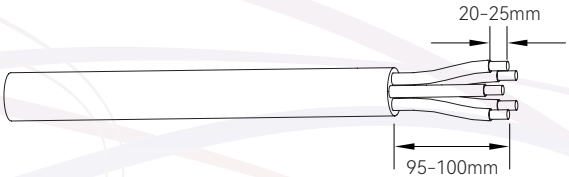
If the outer diameter of the cable is greater than 28.5mm, remove part 2.

If the outer diameter of the cable is greater than 32.5mm, remove part 3.

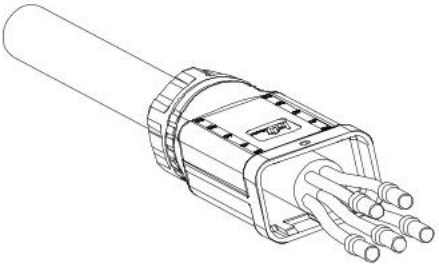


② According to the section 6.4.1, select an appropriate cable, peel the insulation sleeve of AC cable off for 95-100mm, and peel off the end of 3L/N/PE wires for 20-25mm.

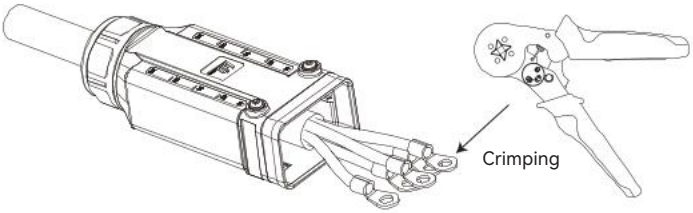
It is recommended that the stripping length of 3L cable is 15mm shorter than that of N/PE cable.



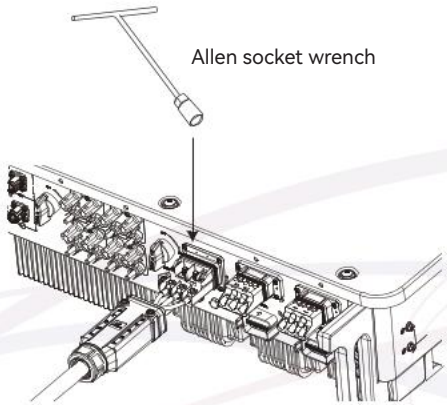
③ Thread the stripped wire into the lock nut, the plug and the main body in turn.



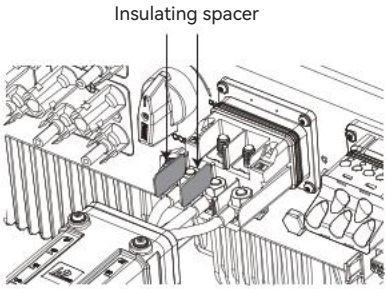
④ Use a crimping tool to crimp the cable to the OT terminal.

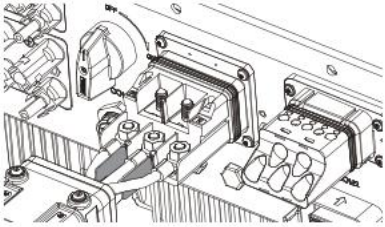


⑤ Remove the nut, then install the OT terminals in the order of L1/L2/L3, and tighten the screws to a torque of 3.8±0.1N·m.

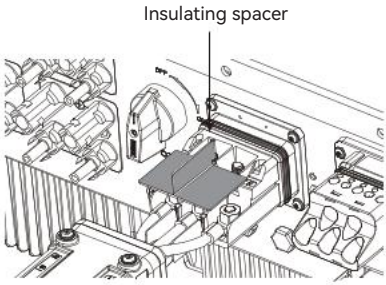


⑥ Install the insulating spacer into the designated hole in the rubber core.

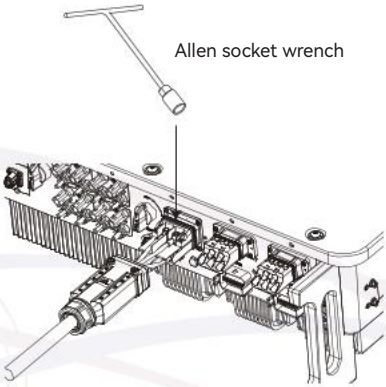




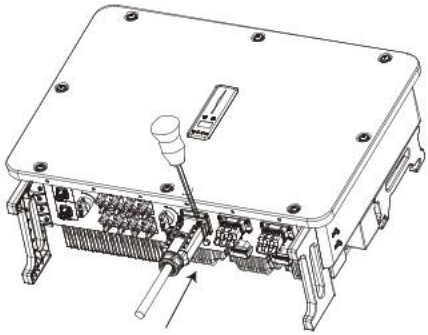
⑦ Install the N/PE insulating spacer into the designated hole.



⑧ After installing the OT terminals in the order of N/PE, tighten the screws to a torque of 3.8±0.1N·m.



⑨ Insert the main body into the panel rubber core, and then tighten the cross screws.

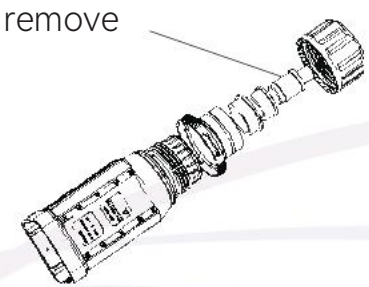


⑩ Use an open-end wrench to tighten the nut (torque 10.0±0.1N·m), installation completed.

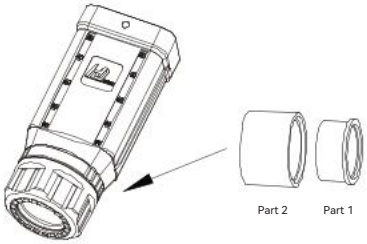
Back-up side and Generator side

NOTE	Please do not mix up Back-up and Generator connection cables when making the connection to the inverter.

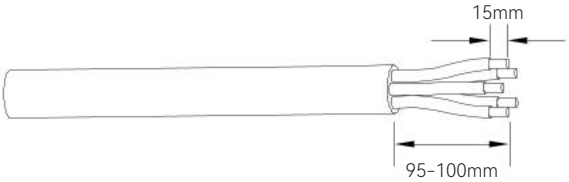
① Before using the terminal, remove the plug from the AC terminal.



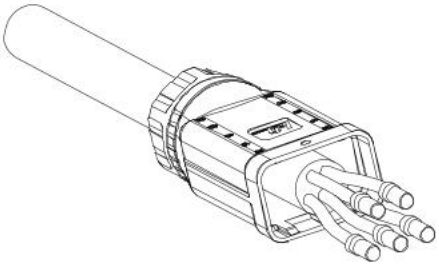
② The recommended outer diameter of the cable is 20-24 mm. If the outer diameter of the cable is greater than 24mm, remove part 1 of the sealing ring from the connector housing.



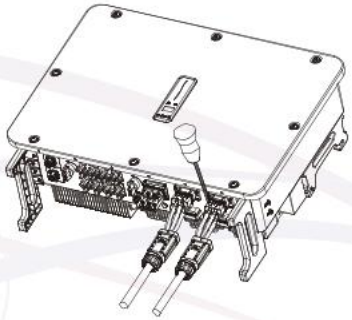
③ According to the section 6.4.1, select an appropriate cable, peel the insulation sleeve of AC cable off for 95-100mm, and peel off the end of 3L/N/PE wires for 15mm.



④ Thread the stripped wire into the lock nut and the main body in turn (the multi-core multi-strand copper wire cable needs to be riveted to the cord end terminal).

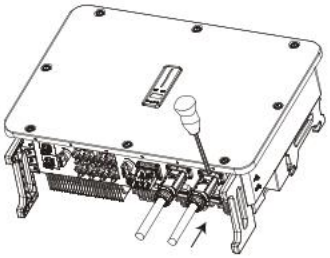


⑤ Insert the cable into the rubber core according to the line sequence, observe the perspective hole, the cable is in place, and the torque of the crimping screwdriver is 5 ± 0.1N.m.



WARNING	The cord end terminals must be locked tightly, and make sure it won't be loose after a long period of use.

⑥ Insert the main body into the rubber core and hear the "click" sound, then tighten the nut with an open-ended wrench (torque 10.0±0.1N·m) and complete the installation with a "click".



6.5 PV String Connection

DANGER	When exposed to sunlight, the PV array generates dangerous high DC voltage. Please operate according to our instructions, or it will result in danger to life.

WARNING	Do not reverse the positive and negative poles of the PV string. Please check the polarity of the PV string first, and after ensuring the correct polarity, connect the PV string to the corresponding terminals of the inverter.

WARNING	The maximum PV input voltage of the inverter is 950V. If the voltage is greater than 950V but less than 1000V, the inverter will enter standby mode. Voltages greater than 1000V can cause damage to the inverter.

WARNING	Please ensure that the PV connectors are securely connected to the inverter connectors to prevent overheating or arcing after long-term use.

NOTE

The brand, model, installation angle, and string voltage of the PV modules connected to the same MPPT should be consistent; otherwise, it may affect the power generation of the inverter.

6.5.1 PV Side Requirements

Preparation of Materials

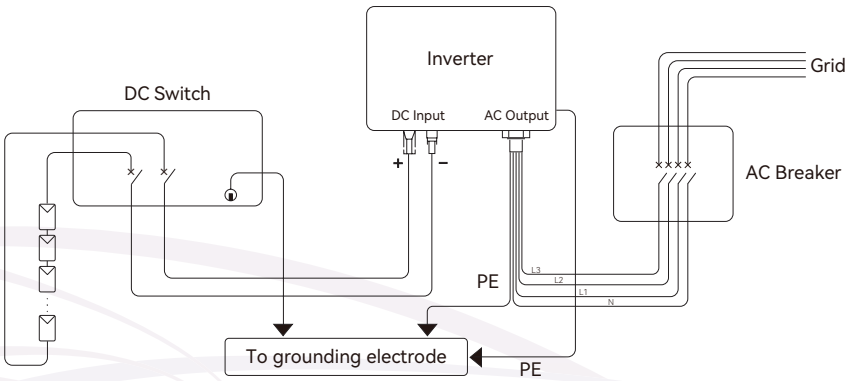
Please select the appropriate cable specifications based on actual conditions. The recommended specifications are as follows:

Name	Outside diameter	Conductor cross-section
DC Cable	5.9~8.8 mm	4 mm^2 (12AWG) or 6mm^2 (10AWG)

System Layout of Units with external DC Switch

① Local standards or regulations may require that PV systems install an external DC switch on the DC side of the inverter to ensure isolation.

② The DC switch has to be certified by AS 60947.3:2018 and AS/NZS IEC 60947.1:2020 in Australia and New Zealand market. Please refer to the maximum short-circuit current on the inverter DC side to select the appropriate DC switch specifications. We recommend the following electrical connection.



6.5.2 Wiring Procedure

WARNING

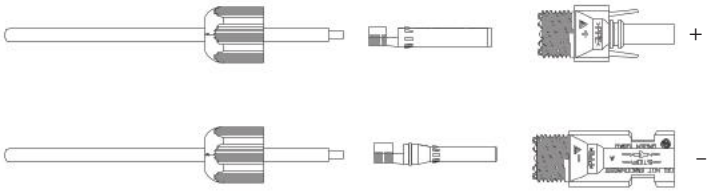
Before assembling the DC connector, make sure that the cable polarity is correct.

Assembling the PV Connector

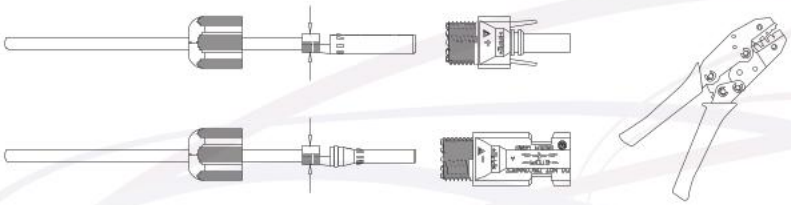
① Peel off the DC cable insulation sleeve for 7 mm.



② Disassemble the PV connector in the accessory bag.



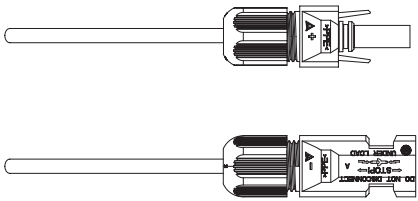
③ Insert the DC cable through the DC connector nut into the metal terminal and press the terminal with a professional crimping plier, with the "Phoenix CRIMPFOX-RC 10" being the recommended choice. Pull back the cable with some power to check if the terminal is well connected to the cable.



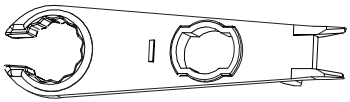
Phoenix CRIMPFOX-RC 10

④ Insert the positive and negative cables into the corresponding positive and negative connectors, pull back the DC cable to ensure that the terminal is tightly attached in the connector.

⑤ To ensure proper sealing of the terminal, use an open-end wrench to securely tighten the nut to the end.

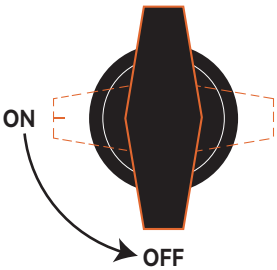


Open-end Wrench

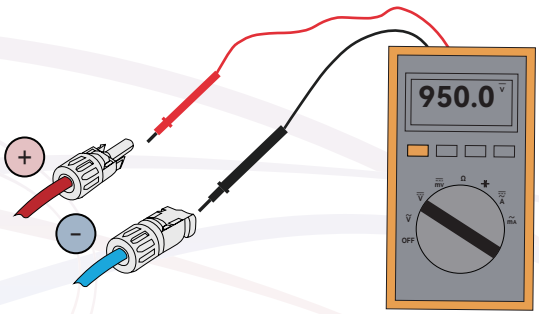


Installing the PV Connector

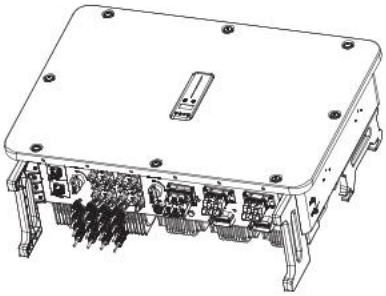
① Rotate the DC switch to "OFF" position.



② Check whether the cable polarity of the PV string is correct. The maximum input voltage for the PV string is 950V. If the voltage of PV string ranges from 950V to 1000V, the inverter will enter standby mode. Exceeding 1000V will result in inverter damage.



③ Insert the positive and negative connectors into the inverter DC input terminals respectively, a click sound should be heard if the terminals are well connected.



④ Seal the unused PV terminals with the terminal caps.

6.6 Battery Connection

This section provides an overview of the battery connection procedures on the inverter side. For details on the battery side connections and configurations, consult the instructions supplied by the battery manufacturer.

WARNING	Please disconnect the AC-side circuit breaker and the battery-side circuit breaker, and set the inverter DC switch to the OFF position before connecting the battery to avoid electric shock.
WARNING	When connecting the battery, ensure that the positive and negative polarities are correct.
CAUTION	The maximum input voltage on the inverter's battery side is 840V. Do not connect a battery with a voltage exceeding 840V.
CAUTION	In the external battery circuit, fuses must be installed on both the positive and negative poles.

NOTE

The inverter cannot operate off the power grid if no battery is connected.

NOTE

The inverter only works with batteries listed in our compatibility list; otherwise, the system will not function properly. For a list of compatible batteries with our inverters, please contact the Solinteg service team to obtain it.

▼ 6.6.1 Battery Side Requirements

The M2HT-25~50K inverter is compatible with high-voltage lithium iron phosphate (LFP) batteries equipped with a BMS (Battery Management System) module. Other types of batteries are currently not supported for connection.

Preparation of Materials

Please select the appropriate cable specifications based on actual conditions. The recommended specifications are as follows:

Name	Outside diameter	Conductor cross-section
DC cable	13±0.5mm	50mm^2

▼ 6.6.2 Wiring Procedure

CAUTION

Before initiating the battery connection, ensure that the AC circuit breaker on the grid side and the battery side circuit breaker are disconnected, and the inverter's DC switch is set to the "OFF" position.

CAUTION

Prior to connecting the battery to the inverter, utilize a multimeter to verify the voltage at the battery terminals, making sure it does not exceed 840V.

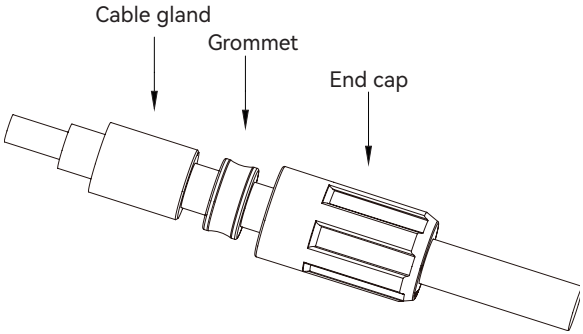
CAUTION

Ensure the correct polarity of the cables before crimping the battery terminals.

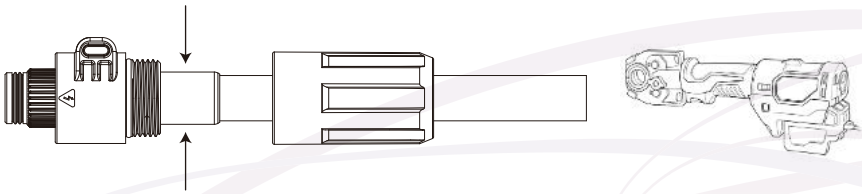
① Peel off the battery cable insulation sleeve for 16.5 mm.



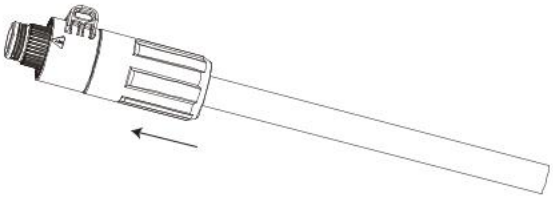
② Disassemble the battery connector in the accessory bag.



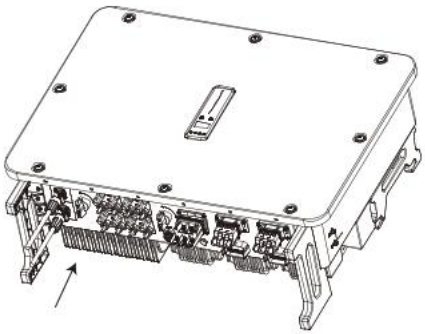
③ Insert the battery cable into the metal terminal of the connector and press the terminal with a hydraulic crimping tool. Pull back the cable with some power to check if the terminal is well connected to the cable.



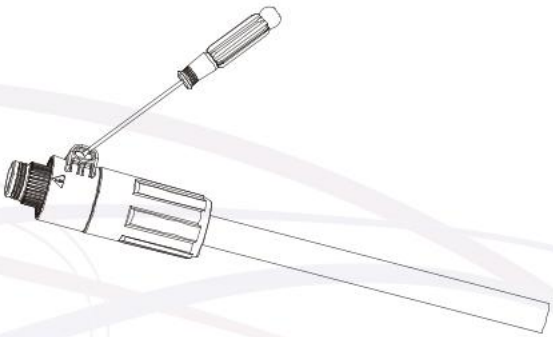
④ To ensure proper sealing of the terminal, use an open-end wrench to securely tighten the nut to the end.



⑤ Insert the positive and negative connector into the inverter battery terminals respectively, and a "click" sound represents the assembly in place.



⑥ When pulling out the plug, you need to press the switch button with a screwdriver first, and then pull the plug out.



6.6.3 Battery Communication Wiring

The communication between battery and inverter is RJ45 interface cable. For detailed connection instructions, refer to Section 6.9.3 "Battery Communication".

6.7 Meter and CT Connection

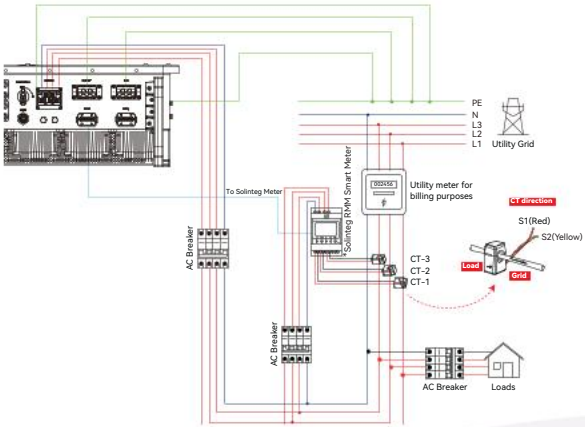
6.7.1 M2HT-25-50K Connection with smart meter

Solinteg M2HT-25~50K hybrid system requires the installation of a smart meter and current transformers (CTs) to enable functions such as load consumption, power limit, and power dispatching.

The smart meter should typically be installed within the AC distribution box or in another suitable location, ensuring it is out of reach of children. The CT must be installed on the live (L) wire between the power grid and the load on the on-grid side.

Both the smart meter and CTs are standard accessories of the inverter packed in the inverter package. The connection between the smart meter and CT is pre-assembled at the factory and should not be disassembled. The CT cable is 2 meters in length.

Please refer to the following schematic diagram for connecting the smart meter and CT.



NOTE	Use only smart meters compatible with Solinteg systems. Connecting non-approved meters may result in certain features not functioning properly.

NOTE	Install a circuit breaker in the AC side loop of the smart meter.

NOTE

Please install the CT following the arrow marking on it (Loads→ Grid).

The terminals definitions for the Solinteg RMM three-phase smart meter are as follows

Item	Definition	Function
1	U_{L1}	L1/L2/L3/N connect to grid to detect power grid voltage
2	U_{L2}	
3	U_{L3}	
4	U_N	
5	I_{L1}*-S1	To detect the CT current and direction
6	I_{L1}-S2	
7	I_{L2}*-S1	
8	I_{L2}-S2	
9	I_{L3}*-S1	
10	I_{L3}-S2	
11	PE	Ground connection
RS485	RS485-1	/
	RS485-2	Communicate with hybrid inverter
ANT	/	/
LAN	/	/
Type-C	/	/

There are three different models of CT. When placing an order, customers should select the appropriate CT based on actual conditions, including the load and the power rating of the inverter.

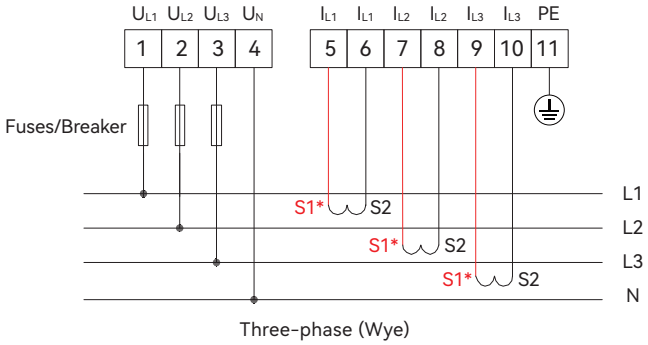
Specification	Inside diameter	Rated input current
D16-120A	φ16	120A
D24-200A	φ24	200A
D35-300A	φ35	300A

NOTE

When using the RMM-5A smart meter, it is necessary to pair it with 5A CTs. Customers will need to purchase the 5A CTs separately. For detailed instructions on using the smart meter, please refer to the smart meter's user manual.

Wiring diagram

Select a proper system schematic diagram based on the actual situation.



NOTE

The communication between meter and inverter is RJ45 interface cable. For detailed connection instructions, refer to Section 6.9.2 "Meter Communication".

6.8 Communication Module Connection

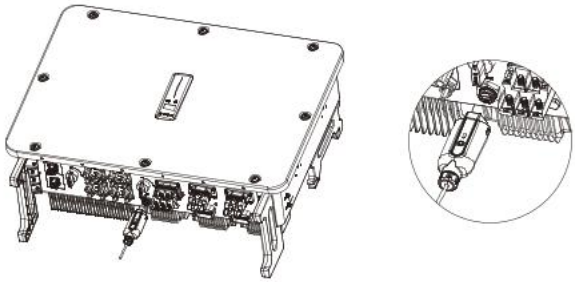
The Solinteg M2HT-25~50K inverter currently works only with the R2MD communication module.

NOTE	The communication module is shipped together with the inverter in the accessory box.

Connection Steps:

① The COM1 port at the bottom of the inverter is designated for connecting the communication module. Begin by rotating and removing the protective cover from the COM1 port.

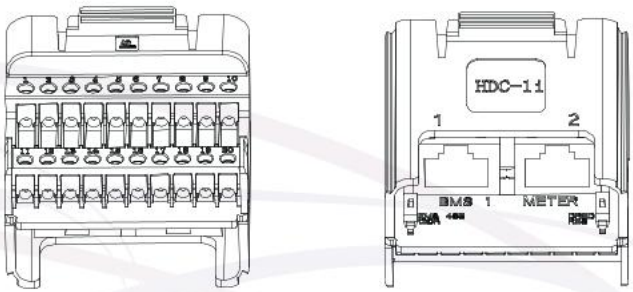
② The COM1 port features a USB interface. Insert the R2MD device into the COM1 port until it is fully inserted. Rotate the nut until you hear an audible 'click,' indicating that the connection is secure.



6.9 Communication Connection

The M2HT-25~50K inverter communicates with external devices through the ports in COM2 and COM3.

Port definitions for the COM2 multi-function connector



FRONT BACK

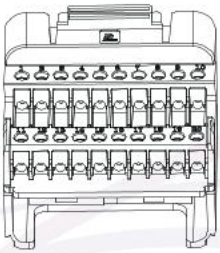
Front Side

NO	Port	Function	NO	Port		Function
1	REF/0	Connect DRED/RCR devices DRED For Australia and New Zealand RCR for Germany and some other European countries §14a For Germany	11	DO 1	NO	Digital output port for diesel generator or start-stop smart load control (optional)
2	COM/0		12		COM	
3	D 1/5		13	DO 2	NO	Reserved
4	D 2/6		14		COM	
5	D 3/7		15	EMS. STOP	IN+	Connect the Emergency Stop device. Normally open (NO) and normally closed (NC) status (Optional)
6	D 4/8		16		IN-	
7	DO3 NO	Reserved	17	DI 1	IN+	Digital input from ATS device
8	DO3 COM		18		IN-	
9	BK NC	Connect Back-up box	19	EMS 485	A	Communicate with the EMS device
10	BK Com		20		B	

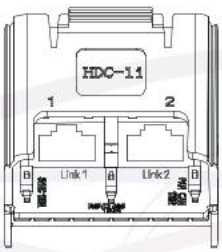
Back Side

NO	Port	Function
1	BMS 1 (RJ45)	Communicate with battery
2	METER (RJ45)	Communicate with smart meter RMM
/	EMS 485 120R (DIP Switch)	EMS communication termination resistor switch
/	DRED RES (DIP Switch)	DRED detection resistor 10kΩ Deactivate this detection resistor when using the DRED function

Port definitions for the COM3 multi-function connector



FRONT



BACK

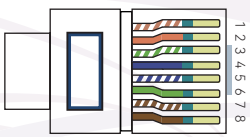
Front Side

NO	Port	Function	NO	Port		Function
1	DI2 IN+	Reserved	11	CT-L1	S1	Reserved
2	DI2 IN-		12		S2	
3	RSVD 485A		13	CT-L2	S1	Reserved
4	RSVD 485B		14		S2	
5	CPS12V+	12V output	15	CT-L3	S1	Reserved
6	CPS12V-		16		S2	
7	12V+	12V output	17	EV 485	A	Communicate with EV charger
8	12V-		18		B	
9	SVD3	Reserved	19	BMS 2	H	Reserved
10	SVD4		20		L	

Back Side

NO	Port	Function
1	Link 1 (RJ45)	For parallel system communication between hybrid inverters, or for connecting other devices
2	Link 2 (RJ45)	
/	SYNC 120R (DIP Switch)	Synchronization signal termination resistor for parallel systems. In the parallel system, the termination resistor needs to be activated on the first and last inverters
/	PAR CAN 120R (DIP Switch)	communication termination resistor for parallel systems. In the parallel system, the termination resistor needs to be activated on the first and last inverters
/	RSVD 485 120R (DIP Switch)	Reserved

RJ45 terminal connection sequence and definition as below:

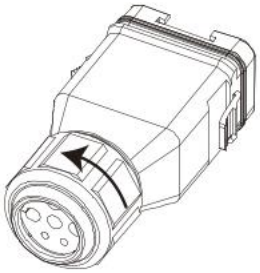


No.	Color	BMS 1	METER	Link 1	Link 2
1	Orange & White	/	/	Sync+	Sync+
2	Orange	/	/	Sync-	Sync-
3	Green & White	Encode_B	485 B2	12V-	12V-
4	Blue	CANH_B1_OUT	/	CANH_P	CANH_P
5	Blue & White	CANL_B1_OUT	/	CANL_P	CANL_P
6	Green	Encode_A	485 A2	12V-	12V-
7	Brown & White	CANL_DEBUG	485 B2	12V+	12V+
8	Brown	CANH_DEBUG	485 A2	12V+	12V+

6.9.1 Wiring Procedure

Assembling the Multi-function Connector

① Unscrew the swivel nut from the connector.

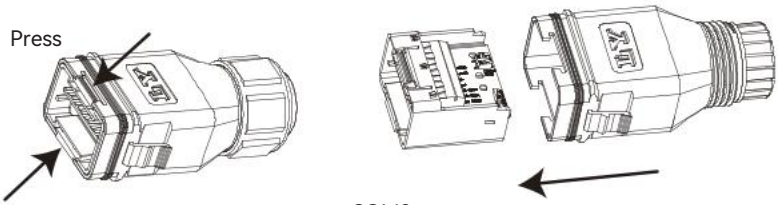


COM2



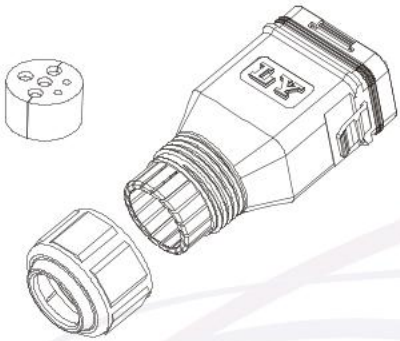
COM3

② Take out the terminal block.

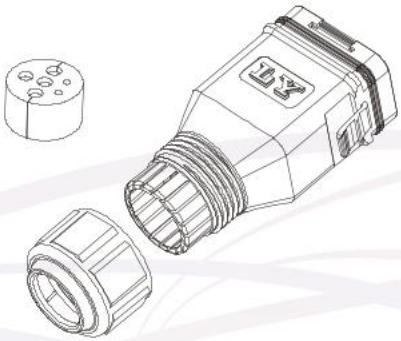


COM2

③ Remove the seal and lead the cable through the cable gland.



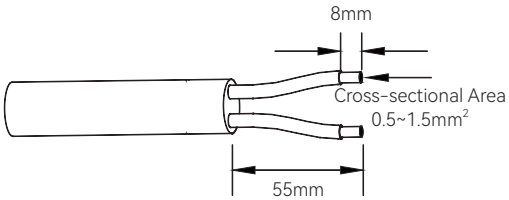
COM2



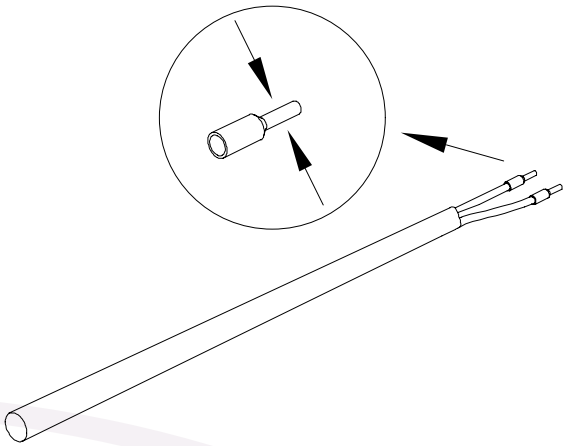
COM3

Terminal Block Wiring

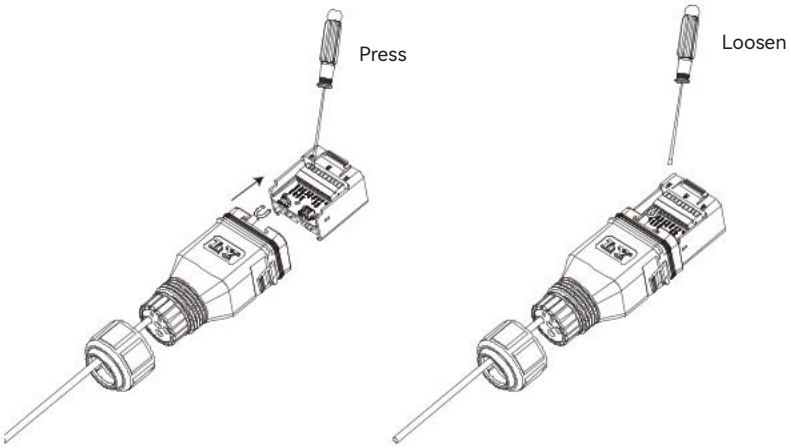
① Thread the cable of appropriate length through the swivel nut and the housing. Remove the cable jacket and strip the wire insulation.



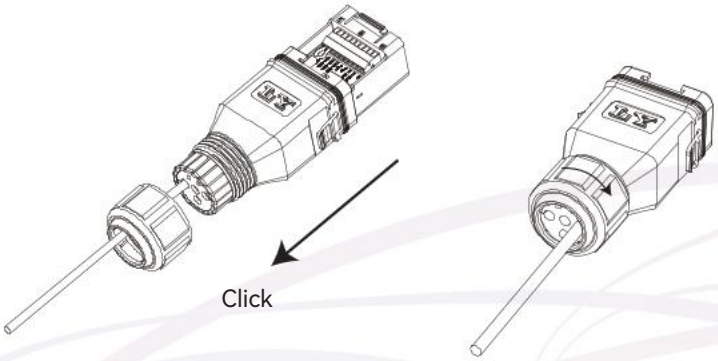
② (Optional) When using a multi-core multi-strand copper wire cable, twist the wires together by hand into a bundle and then press them into the terminal. In case of single-strand copper wire, skip this step.



③ Fix all the wires to the terminal plug according to the assignment and tighten to a torque of 1.2+/-0.1N·m with a screwdriver.



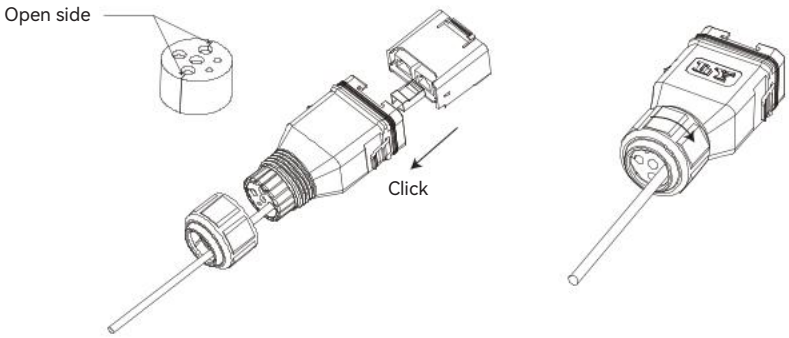
④ Pull the wires outward to check whether they are firmly installed. Insert the terminal block into the connector until it snaps into place with an audible click.



RJ45 Port Wiring

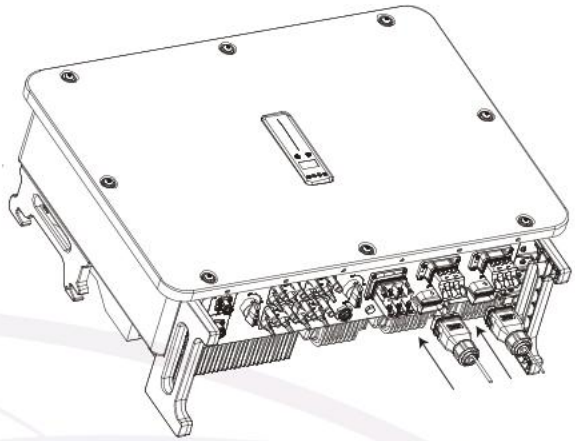
① Use an RJ45 crimping tool to attach an RJ45 connector.

② Thread the RJ45 plug of appropriate length through the swivel nut, and insert it into the open side of the rubber gasket. Insert one side of the RJ45 plug into the RJ45 port of terminal block.



③ Insert another side of the communication cable into the communication port of the external device.

Insert the COM2 and COM3 connectors into the corresponding ports of the inverter.



NOTICE

Please distinguish between COM2 and COM3 terminals. COM3 terminal is blue.

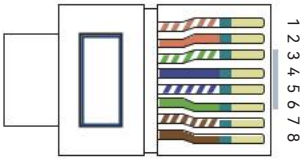
6.9.2 Meter Communication

The inverter communicates with the smart meter through the RS485 communication cable.

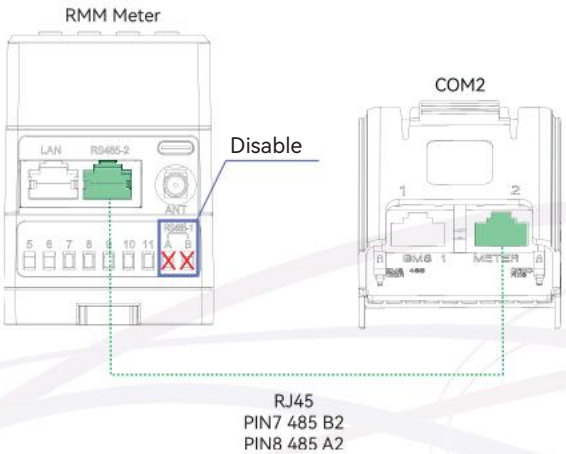
NOTE

The communication cable is shipped together with the inverter in the accessories box.

RJ45 terminal of Meter connection sequence and definition as below:

RJ45	No	Color	RMM Meter
	1	Orange & White	/
	2	Orange	/
	3	Green & White	/
	4	Blue	/
	5	Blue & White	/
	6	Green	/
	7	Brown & White	485 B2
	8	Brown	485 A2

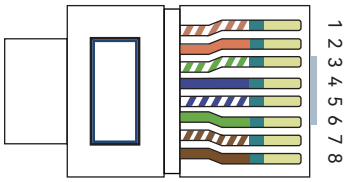
The wiring diagram is as follows.

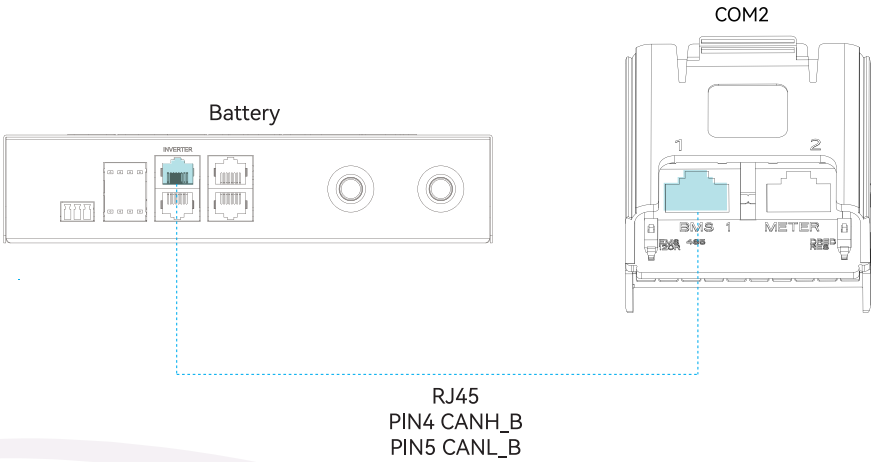


6.9.3 Battery Communication

The inverter communicates with the BMS of the battery through the CAN communication line.

RJ45 terminal of BMS 1 connection sequence and definition as below:

RJ 45	No	Color	BMS 1
	1	Orange & White	/
	2	Orange	/
	3	Green & White	/
	4	Blue	CANH_B
	5	Blue & White	CANL_B
	6	Green	/
	7	Brown & White	/
	8	Brown	/



CAUTION

Do not ground or connect unused battery communication cables to other devices.

NOTE

Please use the BMS 1 port for battery communication, the BMS 2 port is invalid.

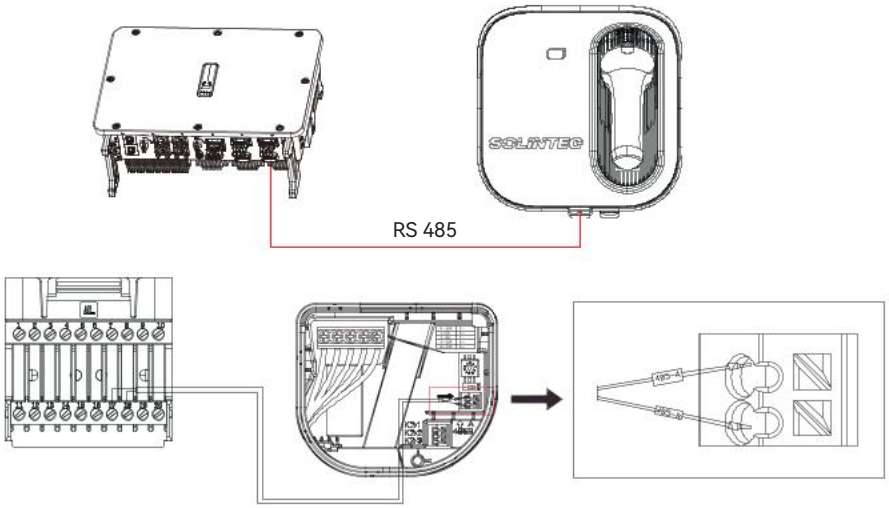
6.9.4 EV Charger Communication

The inverter communicates with the EV charger through the RS485 communication line.

CAUTION	The EV charger should be well grounded. Otherwise, it will affect the communication between the EV charger and the inverter.

NOTE	The EV charger should be Solinteg ECA series .

The wiring diagram is as follows:



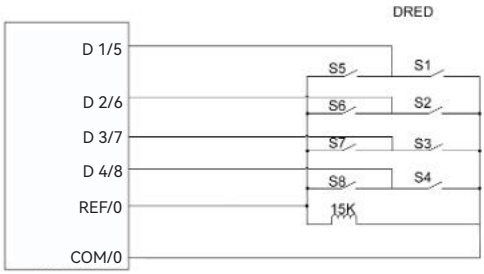
▼ 6.9.5 DRED/RCR /§14a

DRM and Ripple Control support only one function at the same time.

DRED

DRED (Demand Response Enabling Device) interface is special reserved for Australia and New Zealand according to their safety regulation, and Solinteg doesn't provide the DRED device for the customer. The inverter supports the demand response modes as specified in the standard AS/NZS 4777. The inverter has integrated a terminal block for connecting to a DRED.

DRED wiring diagram (hybrid inverter) as below:



DRED mode as shown in table below:

Mode	Function
DRM 0	Operate the disconnection device
DRM 1	Do not consume power
DRM 2	Do not consume at more than 50% of rated power
DRM 3	Do not consume at more than 75% of rated power and source reactive power if capable
DRM 4	Increase power consumption (subject to constraints from other active DRMs)
DRM 5	Do not generate power
DRM 6	Do not generate at more than 50% of rated power
DRM7	Do not generate at more than 75% of rated power and sink reactive power if capable
DRM8	Increase power generation (subject to constraints from other active DRMs)
Priority	DRM1>DRM2>DRM3>DRM4 DRM5>DRM6>DRM7>DRM8

NOTE

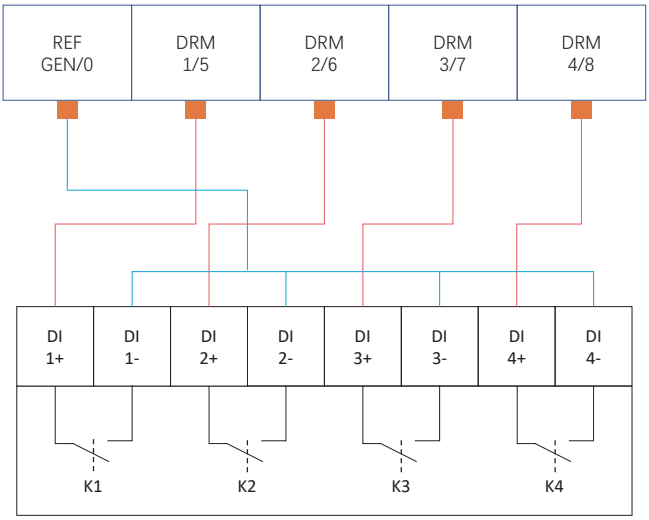
When using the function of DRED, please set the DRED detection resistor switch to "OFF".

RCR

RCR (Ripple Control Receiver) interface is special reserved for Germany and some other European countries according to their safety regulation, and Solinteg doesn't provide the RCR device for the customer.

In Germany and some European areas, a ripple control receiver is used to convert a power grid dispatching signal to a dry contact signal. The dry contact is required for receiving the power grid dispatching signal.

RCR wiring diagram (hybrid inverter) as below:



Ripple Control Receiver

Each switch is assigned a priority, with a smaller percentage indicating a higher priority.

RCR operation mode as shown in table below:

RCR Control Mode (External RCR Device)	Switch Mode	Percentage Setting
Normally Open	K1~K4 are all turned on (RCR signal lost or no DI signal)	[0,100%]
	K1 turn off	[0,100%]
	K2 turn off	[0,100%]
	K3 turn off	[0,100%]
	K4 turn off	[0,100%]
Normally Closed	K1~K4 are all turned off (RCR signal lost or no DI signal)	[0,100%]
	K1 turn on	[0,100%]
	K2 turn on	[0,100%]
	K3 turn on	[0,100%]
	K4 turn on	[0,100%]

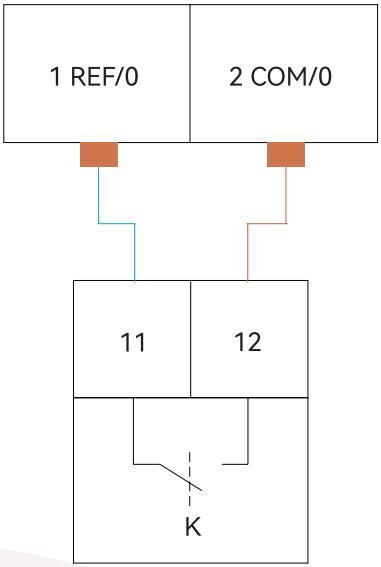
§14a

To meet the German Energy Industry Act (EnWG), the inverter supports grid dispatch strategy §14a.

When the grid sends signals to the inverter via the Gateway meter and Controller, if the battery's charging power from the grid exceeds 4.2 kW or the electric vehicle (EV) charger's power exceeds 4.2 kW, the system will automatically regulate the power of both devices separately to bring them within the 4.2 kW limit.

When the system contains multiple batteries or EV chargers, the system will automatically limit the charging power of each device to the minimum regulatory requirement (for detailed implementation specifications, please contact the Solinteg service team).

This function can be activated via the monitoring system. Refer to the wiring diagram below for installation details.

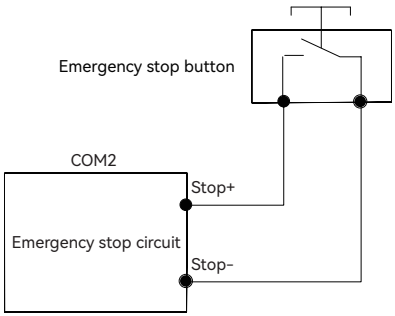


§14a function as shown in table below:

Function	Description
Switch	0: close; 1: open

6.9.6 Emergency Stop

Solinteg M2HT-25~50K hybrid inverter comes standard with emergency stop function, and you can use this function by connecting an external switch into the emergency stop interface if it requires in the installation place. The external switch doesn't include in our accessory box. When the emergency stop function is activated, the inverter will stop AC-side output.



NOTE

The dry contact associated with the emergency stop switch can be set via the inverter's screen. Users have the option to configure the switch as a normally open (NO) or normally closed (NC) contact according to their system requirements.

6.9.7 Load Control

When paired with Solinteg additional control device, Solinteg M2HT-25-50K inverter can achieve load control functions, including control for SG-ready heat pumps.

NOTE

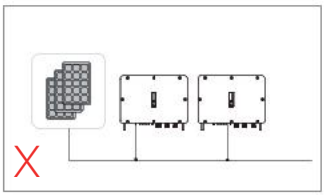
For more details on Solinteg additional control device, please contact Solinteg service team.

NOTICE

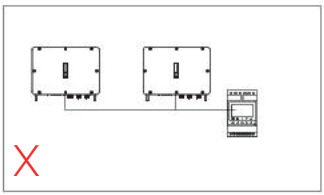
Maximum voltage and current at DO dry contact port: 30VDC 1A.

6.9.8 Parallel System

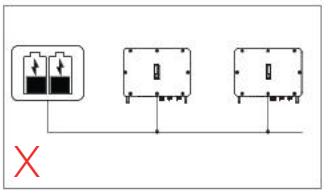
The following instances demonstrate wrong practices in parallel operation.



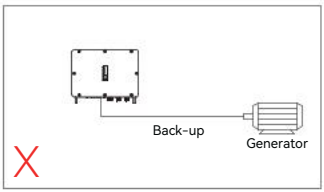
① Single PV string cannot connect to multiple inverters.



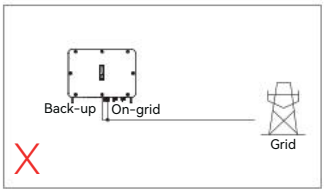
② One meter cannot be connected to multiple inverters. Different CTs cannot connect to the same cable.



③ One battery bank cannot be connected to multiple inverters.



④ The back-up side cannot be connected to the generator directly.

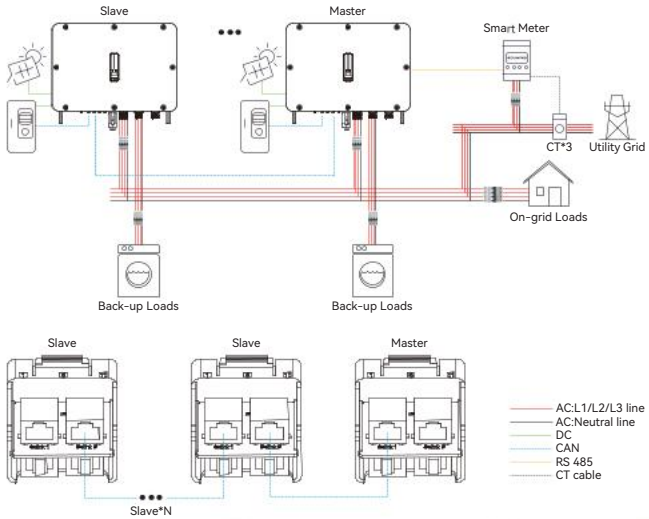


⑤ The back-up side cannot be connected on grid side or grid.

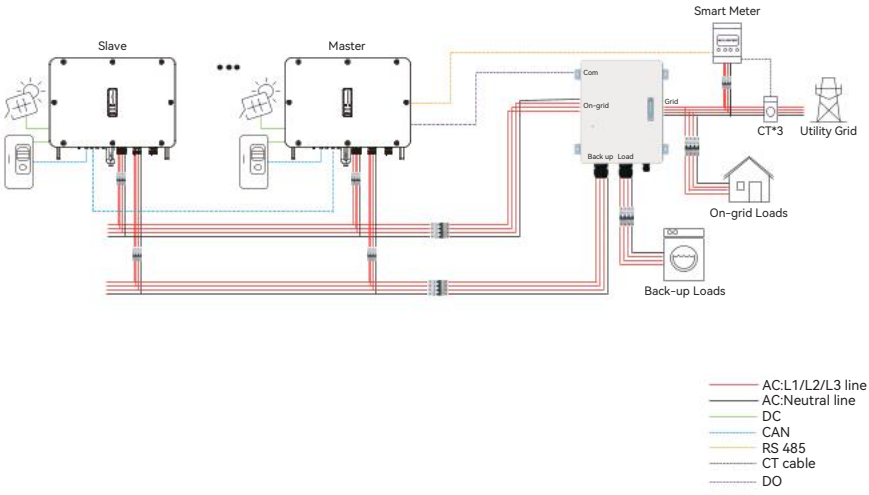
The M2HT-25-50K series inverters support up to 10 units on-grid side paralleling and 4 units on/off-grid side paralleling.

The on-grid parallel system must meet the following conditions:
① The 25-50K series inverter can only be paralleled with the same model (the same rated power), and cannot be paralleled with different model (different rated power).
② The parallel system operates in a master-slave configuration. One inverter must be designated as the master, and the others as slaves, either through the inverter's display or the monitoring platform.
③ The master inverter must communicate with the smart meter via RS485. The inverters communicate with each other through CAN.
④ Each inverter must be equipped with a communication device.
⑤ In the parallel system, circuit breakers must be installed on the output of both On-grid and Back-up sides.
⑥ In the parallel system, the DIP switches for the Sync 120R and PAR CAN 120R termination resistors on the first and last inverters need to be set to "ON"

The on/off-grid parallel system must meet the above six conditions, and it also needs to be equipped with Solinteg back-up side device (Solinteg EDA controller/box/cabinet):
The master inverter must communicate with Solinteg back-up side devic via DO port.
The electrical connection and communication connection diagram for the on-grid parallel system is as follows:



The electrical connection and communication connection diagram for the on/off-grid parallelsystem is as follows:



NOTE

For more information about on/off-grid parallel of the M2HT-25-50K series inverters, please learn from Solinteg EDA device user manual or contact Solinteg service team.

7 Commissioning

7.1 App Preparation

① Install the Cloud monitoring App with latest version.

② Register an account on the Cloud monitoring App. If you have got the account and password from the distributor/installer or Solinteg, skip this step.

7.2 Inspection Before Commissioning

Check the following items before starting the inverter:

① All equipment has been reliably installed.

② DC switch and AC circuit breaker are in the "OFF" position.

③ The ground cable is properly and reliably connected.

④ The AC cable is properly and reliably connected.

⑤ The DC cable is properly and reliably connected.

⑥ The communication cable is properly and reliably connected.

⑦ The vacant terminals are sealed.

⑧ No foreign items, such as tools, are left on the top of the machine or in the junction box (if there is).

⑨ The AC circuit breaker is selected in accordance with the requirements of this manual and local standards.

⑩ All warning signs & labels are intact and legible.

7.3 Commissioning Procedure

If all of the items mentioned above meet the requirements, proceed as follows to start up the inverter for the first time.

① Turn on the AC breaker.

② Turn on the lithium battery switch. Power on the battery pack manually if a battery is equipped.

③ Turn on the DC switch, the DC switch may be integrated in the inverter or installed by the customer. Please wait for 5 minutes.

④ The inverter will operate properly if the PV and the grid meet inverter startup requirements. The time required for the inverter to connect to the grid may take a few minutes or longer, depending on the national/regional safety code selected during the initial setup and the actual grid conditions.

⑤ Observe the LED indicator to ensure that the inverter operates normally.

⑥ After the inverter is started, please refer to the [Quick Installation Guide] for instructions on network configuration and other settings.

NOTE	If the inverter does not work properly, check the country code and battery ID Settings. ① Select the safety code suitable for the country (region) where the inverter is installed at. ② Select the battery ID suitable for the battery is installed.

NOTE	CT AUTO TEST FUNCTION M2HT-25~50K hybrid inverter has the function of detecting the installation direction and phase sequence of CTs. The system is installed, this function can be enabled on the APP for detection.

CAUTION	SOC RESET FUNCTION When this function is enabled, the battery will be automatically charged to calibrate the battery SOC. After the battery is fully charged, this function will be turned off automatically (It can be manually turned off if there is insufficient energy to fully charge the battery). We recommend performing a calibration once during the initial installation and then periodically thereafter.

7.4 Stop the Inverter

When turning off the inverter, please follow the steps below:

① Shut down the inverter through the APP or the button on the display first.

② Disconnect the breakers on the grid and load side.

③ Turn off the battery switch, and disconnect the DC breaker on the battery side (if any).

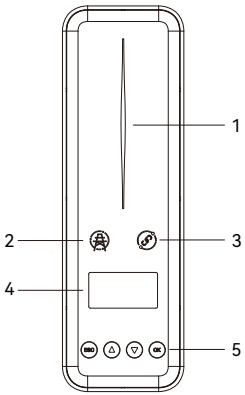
④ Wait 30 seconds and then turn the inverter DC switch to the "OFF" position. At this time, there is remaining power in the inverter capacitor. Wait for 10 minutes until the inverter is completely de-energized before operating.

⑤ If need to turn on the inverter after following above steps to stop the inverter, please turn on the AC breaker, battery breaker, battery switch and DC switch in turn, then the inverter will start.

⑥ If the inverter is not used for some time or never again, please disconnect the AC and DC cables. Please note that the disconnection of cables must be carried out by a qualified electrician or a certified professional.

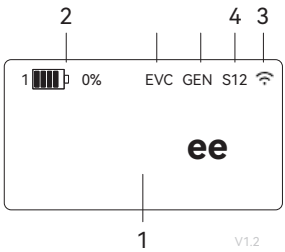
8 Operation

8.1 Indicator



Item	Indicator	Status		Description
1	Power and Alarm Indicator	Off		No power.
		Blue	Quick flashing	Inverter entered self-test status.
			Slow flashing	Inverter entered waiting status.
			Breathe flashing	Inverter works normal.
		Orange	Breathe flashing	Low battery warning, the battery power is about to reach the SOC protection value.
		Red	Always on	An alarm or fault is detected, view the fault info on the display.
2	Grid Indicator	Off		Grid lost.
		Slow flashing		Inverter detected grid but not running in on-grid mode.
		Always on		Inverter works in on-grid mode.
3	Communication Indicator	Green	Always on	The inverter communication is running normally.
			Flashing	The inverter communicates with EMS or Master inverter through RS485 or CAN.
		Orange	Always on	The inverter isn't communicating with Solinteg smart meter.
		Red	Always on	The inverter isn't communicating with the BMS.
4	Display	Display the inverter's operational status, parameter settings, etc. Display off to save power, press the button to wake up the display.		
5	Button	Switch display information and set parameters.		

8.2 OLED display



Item	Description
1	Display the inverter's basic information, operating status, parameter settings, etc.
2	Display the battery SOC (State of Charge).
3	Inverter Communication Methods: : WiFi/LAN/4G
4	Status code of inverter. Please refer to Section 10.1 "Status Code in Waiting".
5	Display the generator is operating
6	Display the inverter is connected to the EV charger

8.3 Button

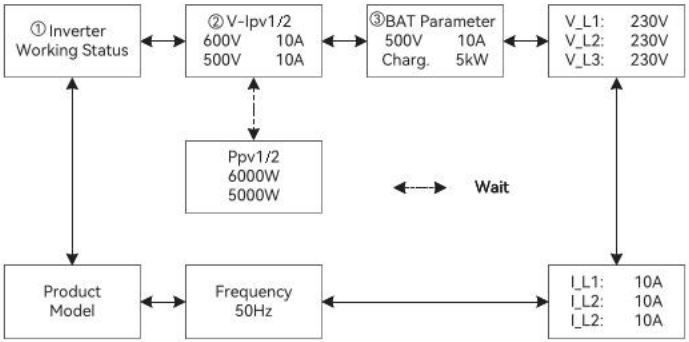
Symbol	Button	Description
ESC	ESC	Exit the current interface/return/cancel edit.
△	Up	Move the cursor up or adjust the value.
▽	Down	Move the cursor down.
OK	Enter	Enter the next level menu/confirm selection/enter edit mode.

*Press and hold the ESC key for 3 seconds to restart the screen.

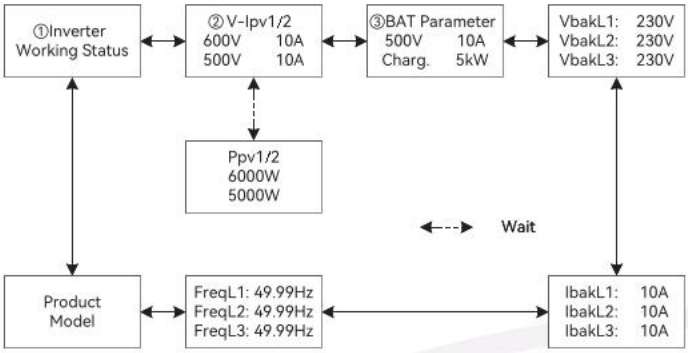
8.4 Screen Menu

8.4.1 Main Screen

Inverter in On-grid status:



Inverter in Off-grid status:



① Inverter working status: Waiting/Checking/On-Grid/Off-Grid/Fault Info/FW Updating

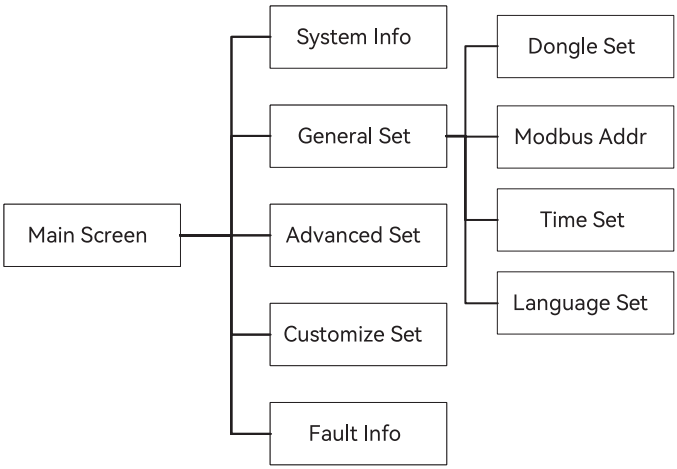
② PV parameters are displayed in sequence according to the actual number of MPPTs.

③ Battery parameters are displayed in sequence according to the actual number of independent battery inputs.

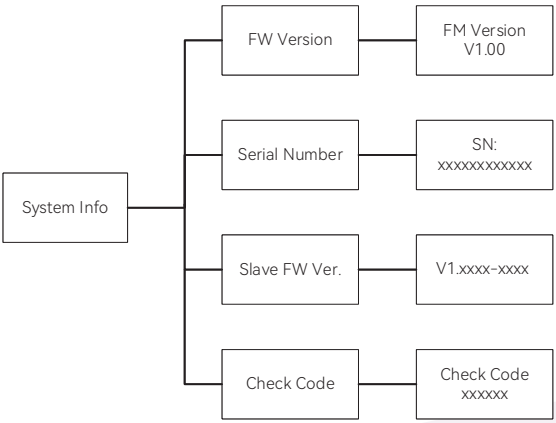
Item	Description
V-Ip1/2	PV input voltage and current of each MPPT
Ppv1/2	PV input power of each MPPT
BAT Parameter	Battery Parameter
Charg.	Battery charge
Dischg.	Battery discharge
V_L1 / V_L2 / V_L3	Three-phase AC voltage (On-Grid status)
VbakL1 / VbakL2 / VbakL3	Three-phase AC voltage (Off-Grid status)
I_L1 / I_L2 / I_L3	Inverter output current (On-Grid status)
IbakL1 / IbakL2 / IbakL3	Inverter output current (Off-Grid status)
Frequency	Inverter output Frequency(On-Grid status)
FreqL1 / FreqL2 / FreqL3	Inverter output Frequency (Off-Grid status)
Fault Info	Fault Information
FW Updating	Firmware Updating

8.4.2 Setting Menu

Inverter OLED Screen Menu

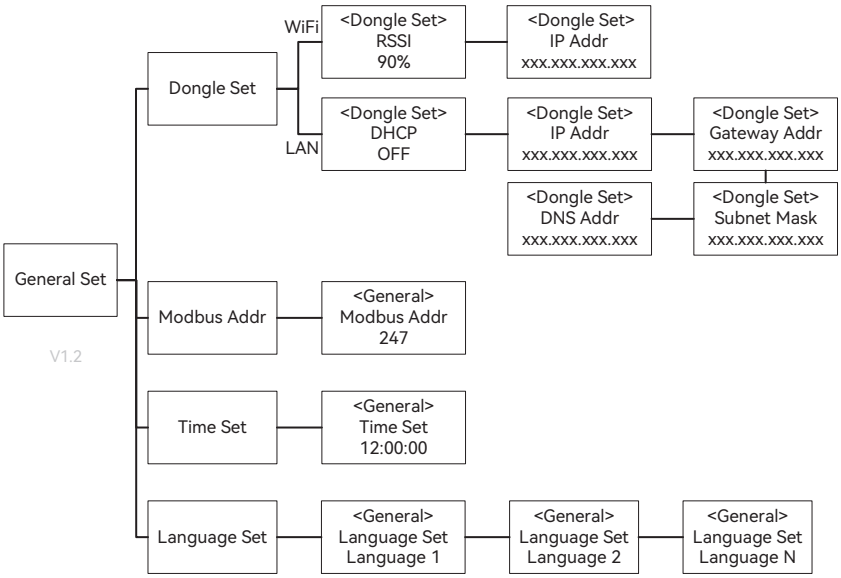


System Info



Item	Description
FW Version	Check Inverter Firmware Version
Serial Number	Check Inverter Serial Number
Slave FW Ver.	Check Inverter Slave Firmware Version
Check code	Check Inverter Check Code

General Set

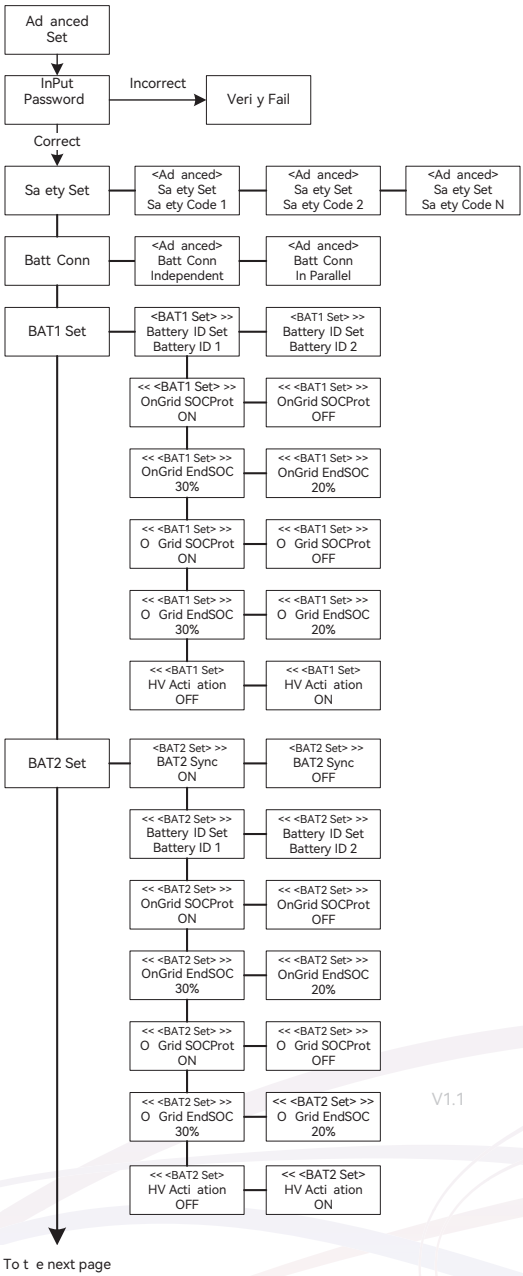


Item	Description
RSSI	Check Wi-Fi Signal Strength (Not Available during LAN Communication)
IP Addr	View or Configure IP Address (DHCP is disabled) during LAN Communication
Modbus Addr	View or Configure Inverter Modbus Address
Time Set	View or Configure Inverter RTC Time
Language Set	View or Configure Inverter Screen Display Language

NOTE

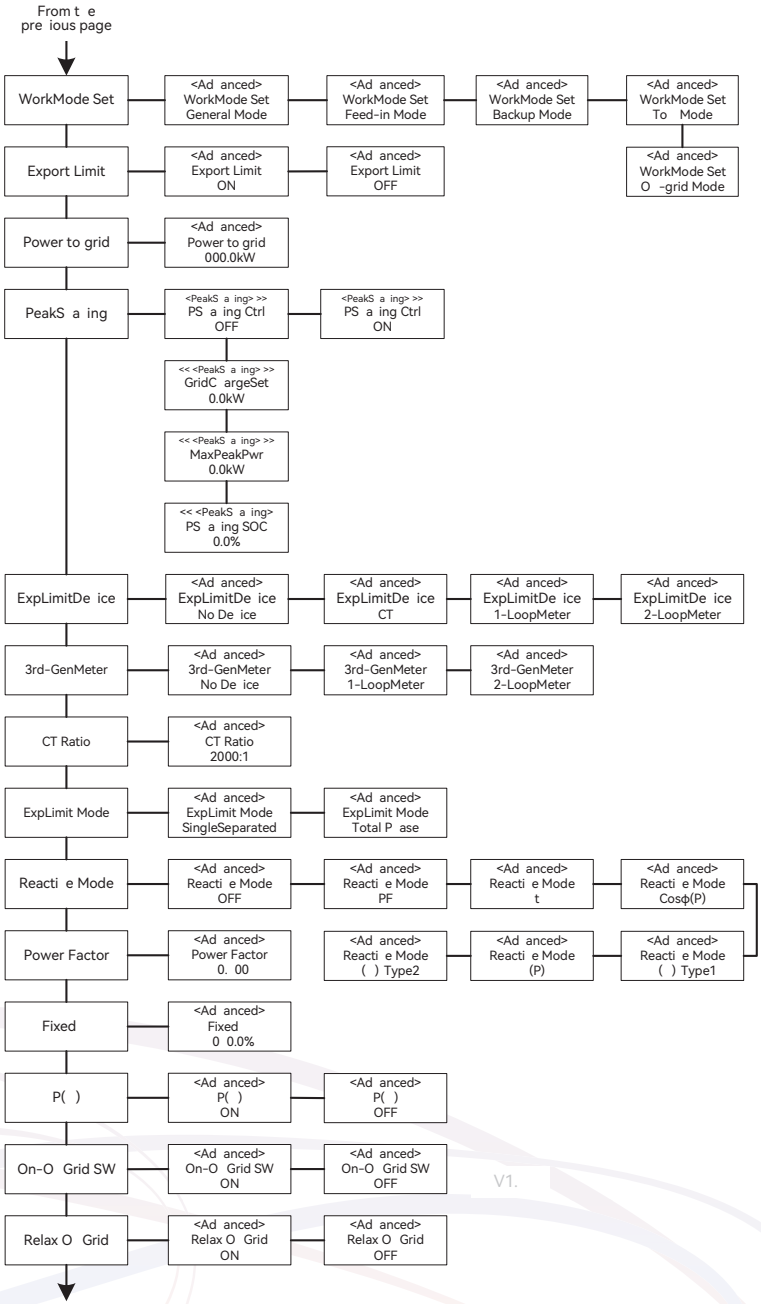
After configuration, select "Yes" to save changes or select "No" to cancel the operation (changes will not be saved).

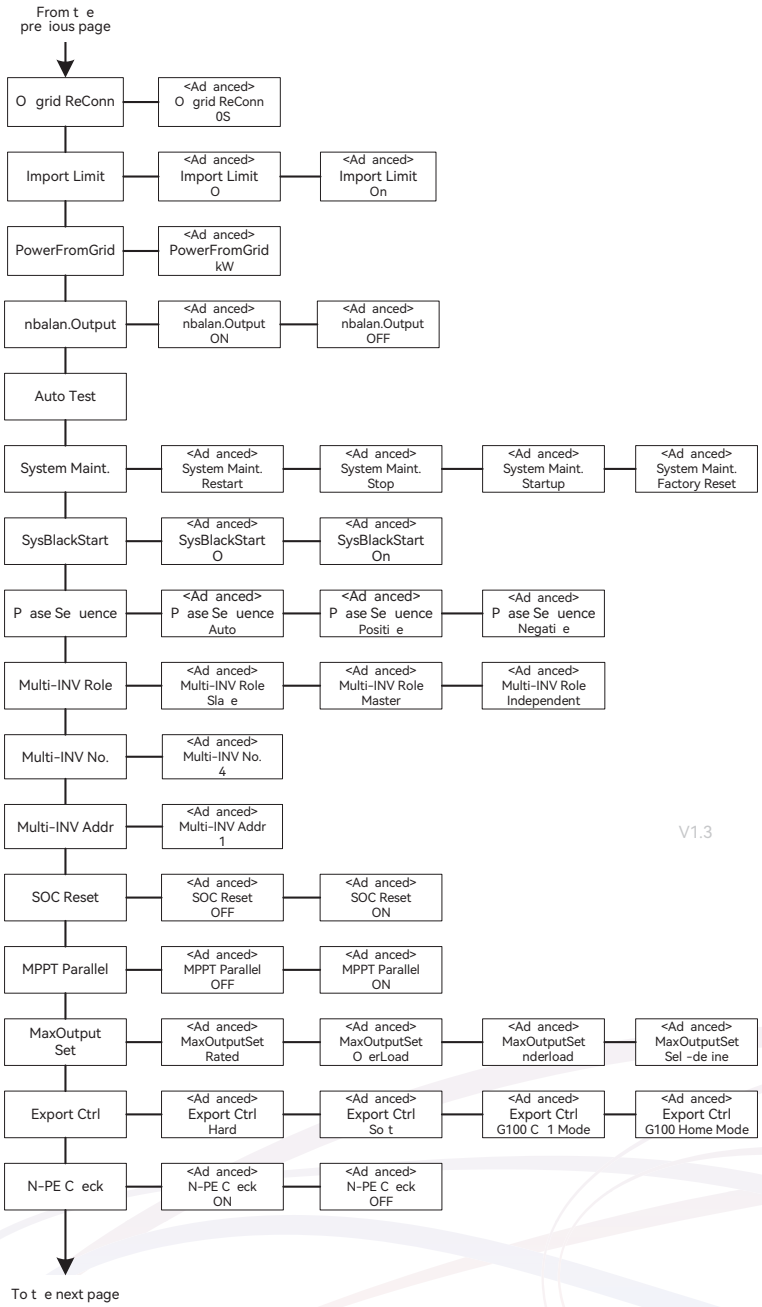
Advanced Set



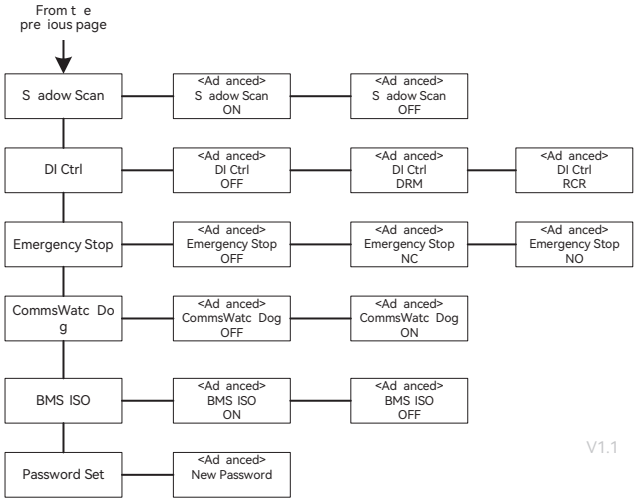
V1.1

* Please contact Solinteg service team for password.


From t e pre ious page
WorkMode Set
<Ad anced> WorkMode Set General Mode
<Ad anced> WorkMode Set Feed-in Mode
<Ad anced> WorkMode Set Backup Mode
<Ad anced> WorkMode Set To Mode
<Ad anced> WorkMode Set O -grid Mode
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PeakS a ing
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<< <PeakS a ing> >> GridC argeSet 0.0kW
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<< <PeakS a ing> PS a ing SOC 0.0%
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Power Factor
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On-O Grid SW
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Relax O Grid
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<Ad anced> Relax O Grid OFF


From t e pre ious page
O grid ReConn
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<Ad anced> Import Limit On
PowerFromGrid
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Multi-INV Addr
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<Ad anced> MaxOutputSet Sel -de ine
Export Ctrl
<Ad anced> Export Ctrl Hard
<Ad anced> Export Ctrl So t
<Ad anced> Export Ctrl G100 C 1 Mode
<Ad anced> Export Ctrl G100 Home Mode
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<Ad anced> N-PE C eck OFF
To t e next page

V1.3



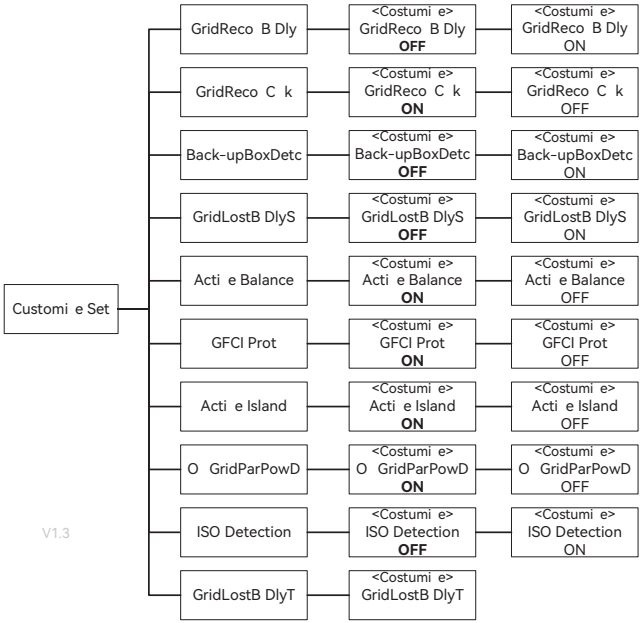
Item	Description
Safety Set	Please select the safety code according to local regulatory requirements, or contact the installer or Solinteg service team (service@solinteg.com).
Batt_Conn	Battery Connection Methods Independent: Two battery ports are connected independently In Parallel: Two battery ports are connected in parallel
BAT1 Set	Battery 1 Parameter Settings
BAT2 Set	Battery 2 Parameter Settings
Battery_ID Set	Select the battery model. Select the correct battery ID. Otherwise, communication between the inverter and the battery will be abnormal.
BAT2 Sync	Battery 2 synchronizes with Battery 1's settings
OnGrid SOCPort	On-grid battery SOC protection.
OnGrid EndSOC	End-of-discharge SOC of on-grid.
OffGrid SOCProt	Off-grid SOC protection.
OffGrid EndSOC	End-of-discharge SOC of off-grid.
HV Activation	HV activation is implemented for re-activation and forced charging on E2BS-B6K0/B9K0 series.
Work Mode	Operation mode selection

Item	Description
Export Limit	On-grid export limit function switch.
Power to grid	Set the allowable grid feed-in power
ExpLimitDevice	Select Meter/CT/No Device for export limit
PShaving Ctrl	PeakShaving Control OFF: Disable PeakShaving Control ActivePwrCtrl: Active Power Control
GridChargeSet	Maximum charging power permitted to draw power from the grid when PeakShaving is enabled; PV charging power is not limited.
MaxPeakPwr	Set Maximum Peak Power Maximum power limit for grid power draw of the system when PeakShaving is enabled.
PShaving SOC	Starting Threshold for PeakShaving Operation
3rd-GenMeter	Select 3rd-party generation meter No Device/1-LoopMeter/2-LoopMeter
ExpLimitDevice	The ratio of primary rated current to secondary rated current
ExpLimit Mode	Choose the mode according to grid operator requirements. SingleSeparated: Controls inverter output independently for each phase to prevent power feed in to the grid. Total Phase: Controls inverter output based on the total three-phase power to prevent power feed in to the grid. In this mode, one or two phases may still feed in to the grid.
Reactive Mode	Reactive Power Mode Selection. Specific reactive power mode parameters can be configured via the monitoring platform or mobile app.
Power Factor	In PF mode of reactive mode, the inverter inputs reactive power according to the set power factor.
Fixed Q	In Qt mode of reactive mode, the inverter outputs a fixed value of reactive power.
P(U)	P(U) curve switch. The inverter outputs active power based on the changes in the grid voltage.
On-Off Grid SW	Off-grid function switch (If turned on, the inverter will automatically switch to off-grid mode to ensure the back-up side power supply when the grid is abnormal or off, otherwise, there is no output on the back-up side). Turn on this switch, and HVRT (High Voltage Ride Through) and LVRT (Low Voltage Ride Through) functions will be disabled.
Relax OffGrid	Reduce the switching sensitivity of the On/Off-grid (applied to the places where the grid is unstable or inverter always entered off-grid mode for some reasons).

Item	Description
Offgrid ReConn	When operating off-grid, after overload protection, the inverter will stop the output on the back-up side and then restart within the set time period.
Import Limit	The switch for setting the power allowed to be drawn from the grid.
PowerFromGrid	Set the power allowed to be drawn from the grid.
Unbalan.Output	3-Phase unbalanced output switch.
Auto Test	CEI 0-21 auto test.
System Maint.	System Maintenance Settings Restart: Turn off and restart the inverter. Stop: Turn off the inverter, retain bypass functionality (if enabled). Startup: Power on the inverter.
Phase Sequence	Phase Sequence Settings Auto: Grid phase sequence auto-adaptive Positive: Grid phase sequence is positive Negative: Grid phase sequence is negative
SysBlackStart	Inverter Black Start Function Enable/Disable
Multi-INV Role	In a master-slave parallel system, the inverter settings are as follows: Master: The master inverter in the system. Slave: The slave inverter in the system. Independent: Operates as an independent inverter.
Multi-INV No	This menu is displayed only when the inverter is Master. Set the number of master-slave parallel. Range:2~10.
Multi-INV Addr	This menu is displayed only when the inverter is Slave. Set the address of slave inverter. Range:1~9.
SOC Reset	SOC reset function. If turned on, the battery will be automatically charged to calibrate the battery SOC. After the battery is charged, this function will be turned off automatically.
MPPT Parallel	MPPT parallel function switch.
MaxOutputSet	Select the maximum AC output power. Rated: Max.output power= Rated output power. Overload: Max. output power= 1.1 times Rated output power. Underload: Max. output power Rated output power. Self-define: Set the AC power limit according to the actual application.

Item	Description
Export Ctrl	In the power export limit on mode, when the communication between the inverter and meter or the inverter and datalogger is interrupted, select the inverter operation mode from one of the follows, Hard, inverter stops AC output. Soft, inverter generates power as the "Feed in Grid" value set on the screen.
N-PE Check	Check backup ground to chassis ground connection in the off-grid status. Disable function if backup side is unused.
Shadow Scan	MPPT Shadow Scan Function Switch.
DI Ctrl	Power Control Signal Type.
Emergency Stop	Emergency Stop (E-Stop) Function Type.
CommsWatchDog	In a master-slave parallel system, when the communication between the slave and master is interrupted, the slave will cease AC output.
BMS_ISO	Battery insulation detection switch.
Password Set	Password setup.

Customize Set



Item	Full name	Description and Application scenarios
GridRecovB Dly	Grid recover back-up output delay function	When customers connect non-self-resetting ATS devices to both Grid and Backup sides, please enable this function. The Backup side output will be delayed by 500ms, allowing the ATS to transition from Backup side to Grid side.
GridRecovChk	Grid recover self-check function	In areas with unstable grid conditions, this function can be disabled to prevent potential grid power loss during self-test procedures, which could lead to Backup side output interruption.
Back-upBoxDetc	Back-up box detection function	Once enabled, the inverter will monitor the backup box for proper operational status. Note: This function is activated automatically in off-grid parallel mode. In standalone installations equipped with a backup box, please manually enable this function.
GridLostB DlyS	Grid lost back-up output delay function	When the system is connected to inrush loads, the inverter may fail to transition from on-grid mode to off-grid mode and operate properly. Enabling this function will delay the Backup output, thereby increasing the likelihood of successful system restart.

Item	Full name	Description and Application scenarios
Active Balance	Grid active balancing function	When this function is enabled, in the absence of PV and battery systems, the inverter will automatically activate the Three-phase Imbalance Function to balance the power at the grid port.
GFCI Prot	GFCI protection function	When abnormal leakage current in the syste m causes the inverter to fail in normal operation, this function may be disabled under the condition of confirmed safety. Note: Prior to disabling this function, confirm the absence of safety hazards and ensure the system is equipped with alternative leakage current protection devices.
Active Island	Active islanding disturbance function	In certain test scenarios, this function needs to be disabled. No action is required during normal operation. Note: Disabling the active islanding disturbance function does not affect the availability of the passive islanding protection function.
OffGridParPowD	Off-grid parallel power distribution function	Backup-side parallel connection It must be enabled for off-grid parallel operation. After activation, the master unit will manage power scheduling and allocate power commands to the slave inverters.
ISO Detection	ISO Detection	Daily DC Insulation Monitoring: Automatically checks PV array ground resistance daily to ensure safe operation without leakage or cable damage.
GridLostB DlyT	Grid lost back-up output delay time	When the system is connected to impact loads, the inverter's grid-connected to off-grid transition may fail. To address this, enable the Grid lost back-up output delay function (GridLostB DlyS) and configure the delay time to allow Backup output delay, which enhances the probability of successful system reinitialization. Time setting range: [1, 600] seconds

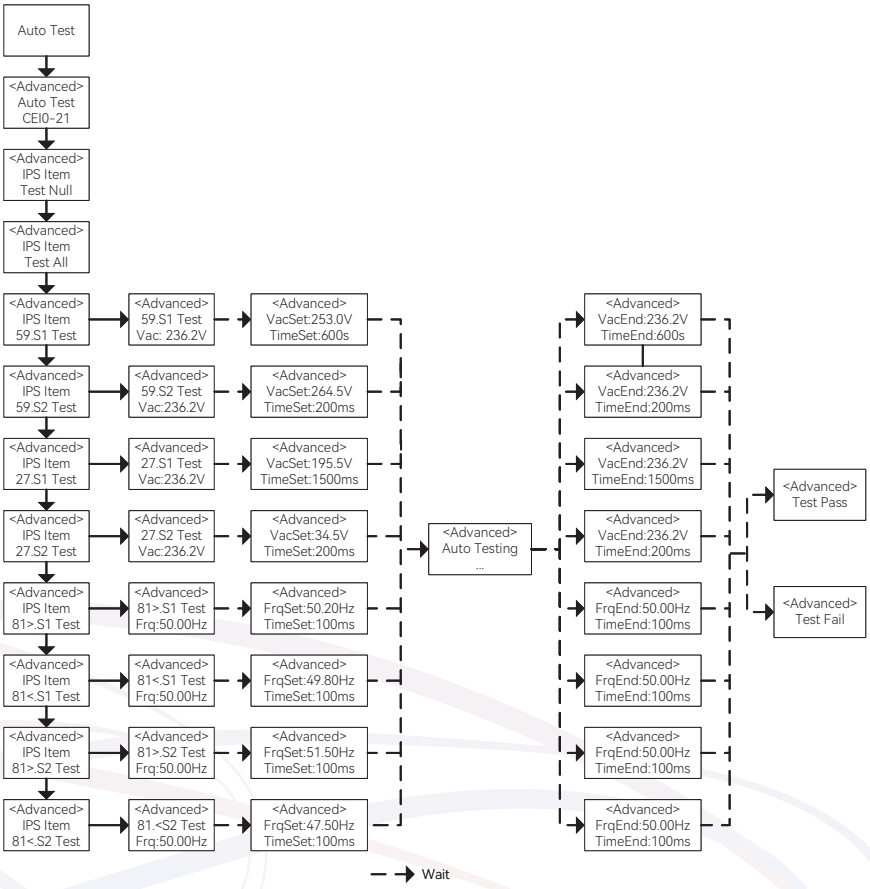
8.5 Auto Test*

This function is disabled by default, and will be only functional in the safety code of Italy. Auto Test can be enabled through the inverter's screen menu.

The Auto Test will start when the correct test item is selected, and the test result will be displayed on the screen when it finished. Note that "Test Null" does not perform any checks, whereas "Test All" runs all test items.

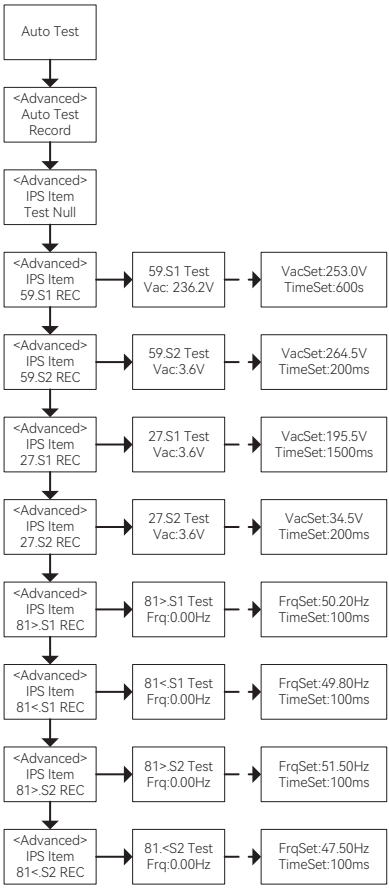
After each item tested, the inverter will reconnect to the grid and automatically start the next test according to the requirements of CEI 0-21.

NOTE	The specific display parameters should be considered as reference to the actual situation.



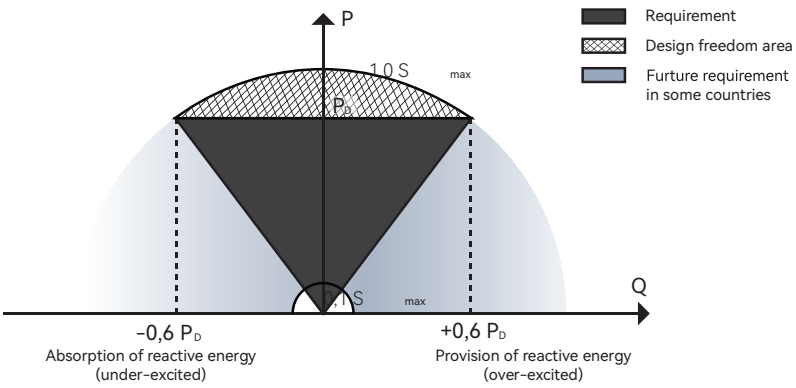
View Test Records for Auto Test:

Select the relevant test items, and after waiting for a period, the test records will be displayed.



8.6 Reactive Power

The inverter provides a reactive power regulation function.



This mode can be enabled via configuration software. It is enabled by default in some regions, such as AU, DE market. For information on how to change default setpoints please contact Solinteg service team.

Descriptions of reactive power regulation mode:

Mode	Descriptions
Off	The PF is fixed at +1.000.
PF	The reactive power can be regulated by the parameter PF (Power Factor).
Qt	The reactive power can be regulated by the parameter fixed Q (in Pn%).
Cosφ (P)	The PF changes with the output power of the inverter.
Q (U)	The reactive power changes with the grid voltage.

▼ 8.6.1"Off" Mode

The reactive power regulation function is disabled. The PF is limited to +1.000.

▼ 8.6.2 "PF" Mode

The power factor is fixed and reactive power setpoint is calculated according to the current power.

The PF ranges from 0.8 leading to 0.8 lagging.

Leading: the inverter is sourcing reactive power to the grid.

Lagging: the inverter is injecting reactive power into the grid.

8.6.3 "Qt" Mode

In the Qt mode, system reactive power is fixed, and the system injects reactive power based on the proportion set by Fixed Q (in Pn%).

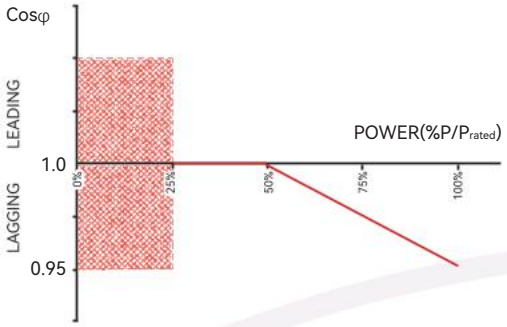
The setting range of the reactive power ratio is -60%~60%, corresponding to the ranges of inductive and capacitive reactive power regulation respectively.

8.6.4 "Cosφ(P)" Mode

The PF of the inverter output varies in response to the output power of the inverter.

"Cosφ(P)" mode parameter descriptions:

Parameter	Explanation	Range
Cosφ(P)_P1(Point A)	Output power at P1 on the Cosφ(P) mode curve (in percentage)	10%~100%
Cosφ(P)_P2(Point B)	Output power at P2 on the Cosφ(P) mode curve (in percentage)	20%~100%
Cosφ(P)_P3(Point C)	Output power at P3 on the Cosφ(P) mode curve (in percentage)	20%~100%
Cosφ(P)_K1(Point A)	Power factor at P1 on the Cosφ(P) mode curve	0.8~1
Cosφ(P)_K2(Point B)	Power factor at P2 on the Cosφ(P) mode curve	
Cosφ(P)_K3(Point C)	Power factor at P3 on the Cosφ(P) mode curve	
Cosφ(P)_Enter-Voltage	Voltage percentage for Cosφ(P) function activation	100%~110%
Cosφ(P)_Exit-Voltage	Voltage percentage for Cosφ(P) function deactivation	90%~100%



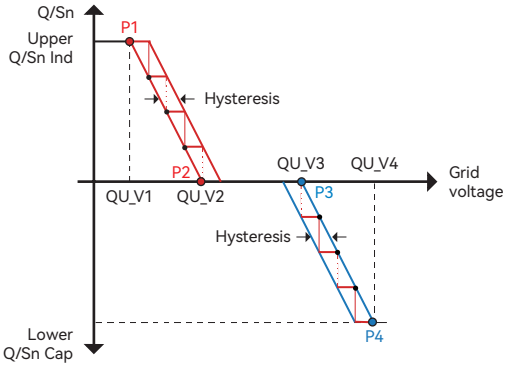
Cosφ(P) Curve

8.6.5 "Q(U)" Mode

The reactive power output of the inverter will vary in response to the grid voltage.

"Q(U)" mode parameter descriptions:

Parameter	Explanation	Range
QU_V1	Grid voltage limit at P1 on the Q(U) mode curve	80%~100%
QU_Q1	Value of Q/Sn at P1 on the Q (U) mode curve	0~60%
QU_V2	Grid voltage limit at P2 on the Q(U) mode curve	80%~100%
QU_Q2	Value of Q/Sn at P2 on the Q (U) mode curve	-60%~60%
QU_V3	Grid voltage limit at P3 on the Q(U) mode curve	100%~120%
QU_Q3	Value of Q/Sn at P3 on the Q (U) mode curve	-60%~60%
QU_V4	Grid voltage limit at P4 on the Q(U) mode curve	100%~120%
QU_Q4	Value of Q/Sn at P4 on the Q(U) mode curve	0~-60%
QU_Enter-Power	Active power for Q(U) function activation	20%~100%
QU_Exit-Power	Active power for Q(U) function deactivation	1%~20%



Q(U) Curve

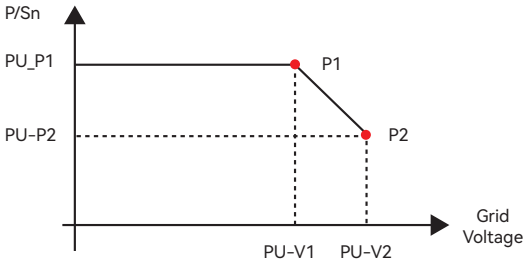
8.7 Active Power

The active power output of the inverter varies in response to the grid voltage.

It is enabled by default in some regions, such as AU, EU market. "P(U)" Mode is named "[b] Volt-watt mode" in AS/NZS 4777.2 Chapter 3.3 "Power quality response mode".

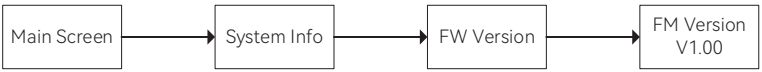
"P(U)" mode parameter descriptions:

Parameter	Explanation	Range
PU_V1	Grid voltage limit at P1 on the P(U) mode curve	100%~120%
PU_P1	Value of P/Sn at P1 on the P (U) mode curve	0~100%
PU_V2	Grid voltage limit at P2 on the P(U) mode curve	100%~120%
PU_P2	Value of P/Sn at P2 on the P (U) mode curve	0~100%
PU(τ)	Time constant of the P(U) mode curve	0~60s



8.8 Check Firmware Version

The flow chart how to check firmware version on OLED display is following:

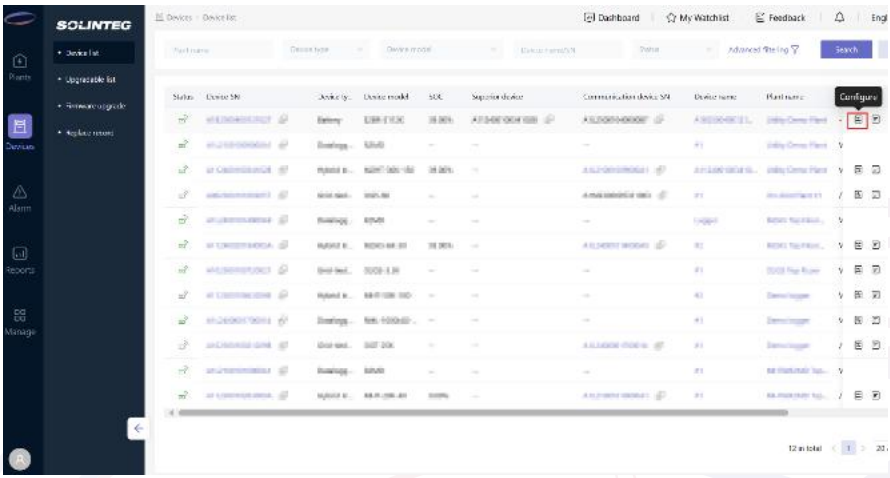


8.9 Grid Parameter

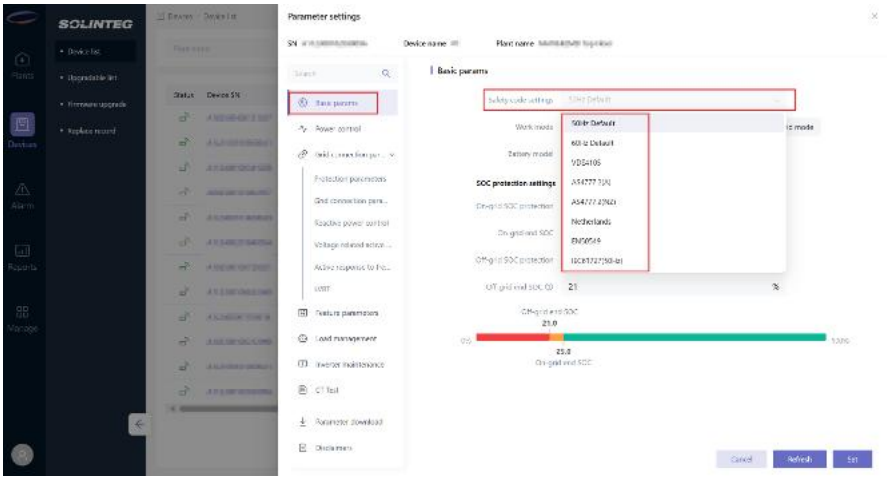
The inverter can check and adjust grid code, reactive and active modes setpoints via monitoring platform.

The following pictures illustrate how to check and adjust on the monitoring platform is following:

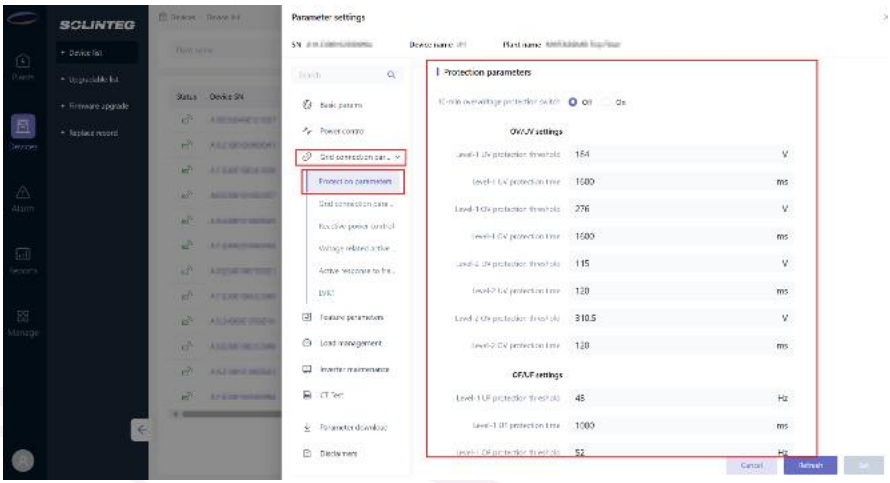
① On the monitoring interface, click "Device list" in the "Devices". Click "Configure" in "Operate" in the column of the device set.

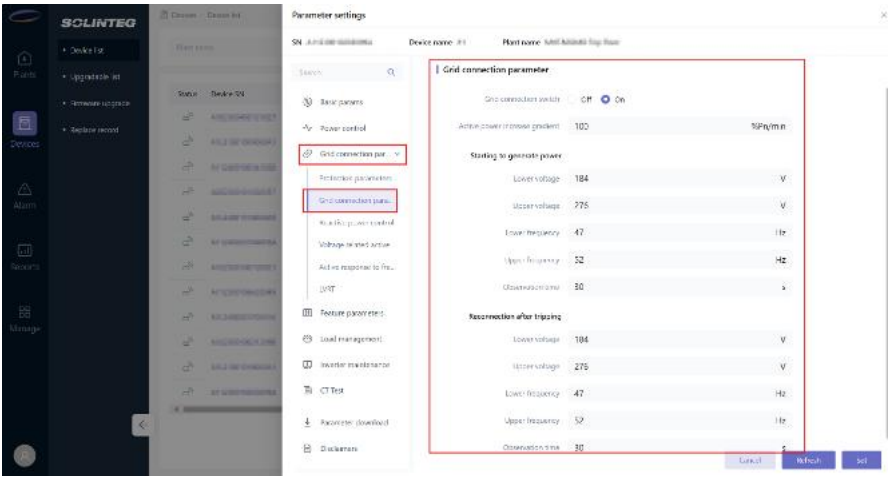


② Enter "Basic parameters" menu and check "Safety code settings" (Grid Code).

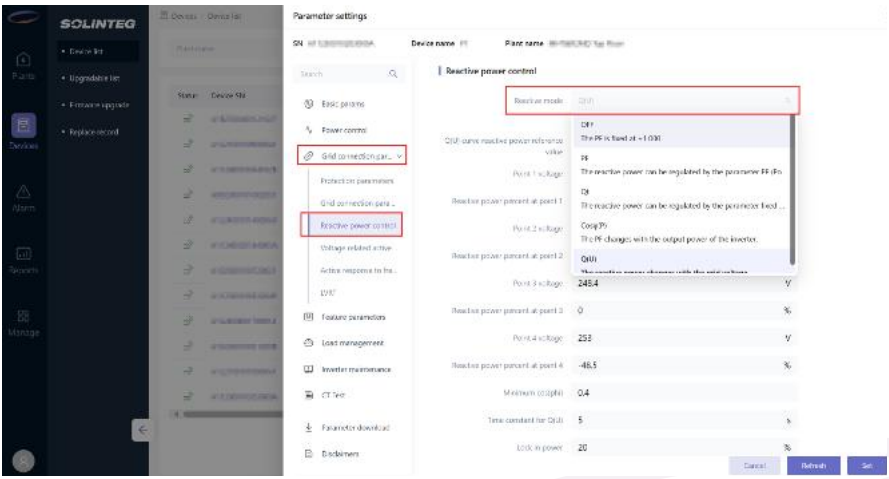


③ Enter "Protection Parameters" and "Grid Connection Parameter" menu under "Grid Connection Parameter" and check grid protection settings setpoints.

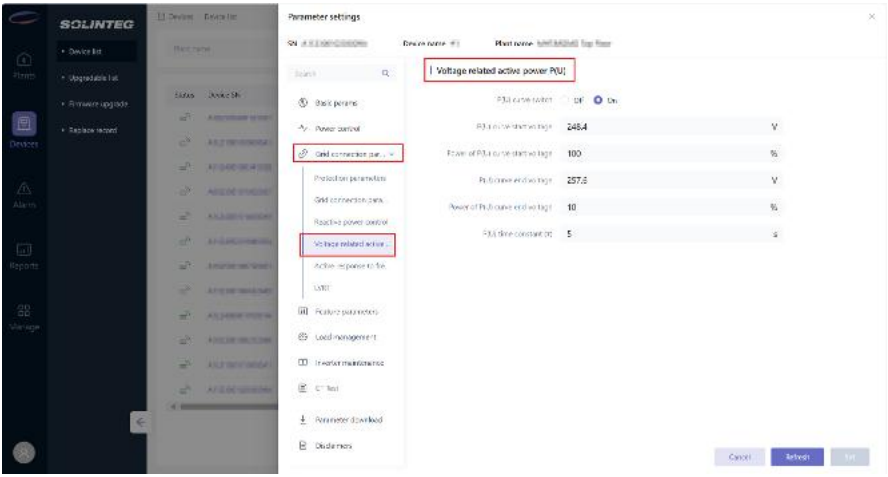




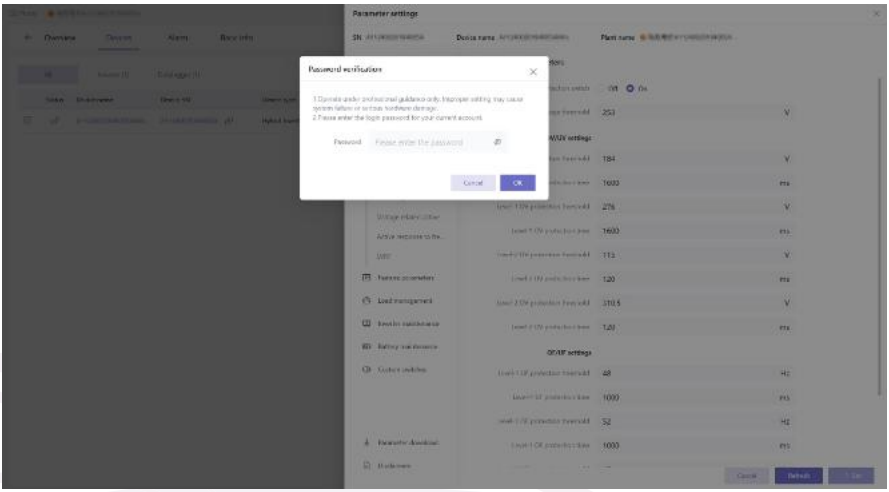
④ Enter "Reactive mode" menu under "Reactive power control" menu and check reactive mode setpoints.



⑤ Enter "Voltage related active power P(U)" menu and check active mode setpoints.



⑥ Once the installers or operators have finished modifying the relevant parameters, they need to enter a password after clicking "Set". Please reach out to Solinteg or the installer for the password.



CAUTION

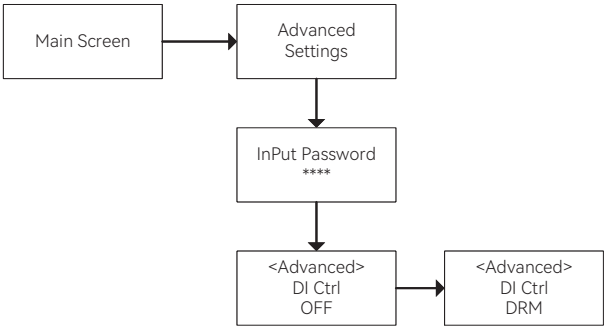
Please enter the password to adjust Grid Code, Protection Parameters setpoints, Grid Connection Parameter setpoints, Reactive Modes and Active Modes setpoints. To obtain the password, please contact Solinteg. Once the Grid Code and setpoints have been set at commissioning, these settings will be locked and cannot be edited unless a password is entered.

8.10 DI Ctrl

8.10.1 DRED

DRED function needs to be enabled via the OLED display.

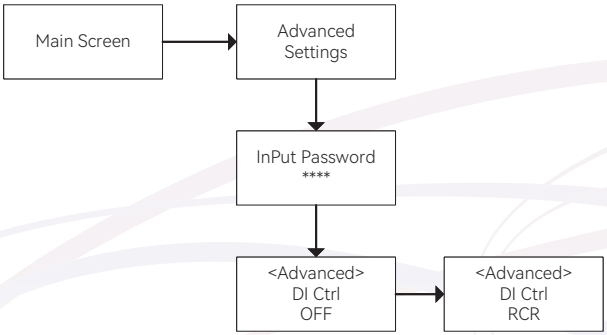
Then set "DI Ctrl" to "DRM".



8.10.2 RCR

RCR function needs to be enabled via the OLED display.

Then set "DI Ctrl" to "RCR".



9 Monitoring

Solinteg M2HT-25~50K series inverter requires the connection of a communication module. Once the communication module is configured, the monitoring platform and the APP can achieve real-time monitoring of the inverter.

9.1 Communication Module

The M2HT-25-50K series inverter supports the connection of R2MD communication module. For instructions on using the R2MD, please refer to the [Quick Installation Guide].

9.2 Cloud Monitoring

IntegHub APP

Solinteg inverter provides a monitoring port that can collect and transmit data from the inverter to Solinteg monitoring platform via an external communication module.

IntegHub APP also includes a local Bluetooth configuration function.

Integhub Download QR Code

If download issues exist, contact your dealer or Solinteg service team.

Cloud monitoring web link: **www.solinteg-cloud.com**

10 Troubleshooting

Solinteg M2HT-25~50K series hybrid inverter is designed in accordance with grid operation standards, and conform to the requirements of safety and EMC. The inverter had passed a series of rigorous tests to ensure it runs sustainably and reliably before shipment.

10.1 Status Code in Waiting

Code	Description
S01	Work mode not set
S02	Emergency stop enabled
S03	DC voltage out of range
S04	Grid voltage/frequency out of range
S05	On/Off-grid switch not enabled in Off-grid situation
S06	No battery in Off-grid
S07	Operation stopped by command
S08	Low SOC and no PV input in Off-grid situation
S09	Communication failure in parallel system
S10	Meter communication failure under hard control
S11	Waiting for bypass state
S12	Standby state after firmware upgrading
S13	Diesel generator fault
S15	Off-grid Status
S18	OverFrequency power limit
S19	OverTemperature power limit
S20	OverCurrent power limit
S21	Reactive power limit
S22	Export limit enabled
S23	Slow loading power
S24	Overvoltage power limit
S25	System power limit

S26	EMS command limit
S35	Entry State 3 of G100
S36	Lock State 3 of G100
S37	No Grid Voltage
S38	EMS Comm. Lost

10.2 Error Message and Solution

When a fault occurs, the corresponding error message will be shown on the OLED display, and in this case, the inverter might stop feeding into grid. The fault messages and their corresponding troubleshooting methods are listed below:

ID	Information	Solution
E001	DC BUS Over Voltage	1. Check whether the DC input voltage exceeds the inverter maximum operating voltage. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E002	Mains Lost	No grid connection detected. The AC switch or circuit may be open. 1. Check whether the grid voltage is normal. 2. Check whether the AC wiring is correct and whether the AC circuit breaker is in normal condition. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E003	Grid Voltage Fault	The inverter has detected that the AC voltage exceeds the safety regulation limits. 1. Verify that the safety code is correct. 2. Check whether the AC-side wiring is correct. 3. Check whether the cross-sectional area of the AC cable is sufficient. Confirm that the wire size matches the power rating. If excessive line impedance causes the grid voltage to rise beyond the limit, replace the cable with one of a larger cross-section. 4. If permitted by the utility company, widen the inverter's voltage protection range. 5. If the issue persists, please contact your installer or our technical support team for further assistance.
E004	Grid Frequency Fault	The inverter has detected that the AC frequency exceeds the safety regulation limits. 1. Verify that the safety code is correct. 2. Occasional frequency anomalies may occur due to grid fluctuations; the inverter will automatically resume operation once the grid recovers. 3. If permitted by the utility company, widen the inverter frequency protection range. 4. If the issue persists, please contact your installer or our technical support team for further assistance.

ID	Information	Solution
E005	DCI Fault	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E006	ISO Over Limitation	An insulation fault was detected on the DC side due to low resistance to ground. 1. Check whether the PV modules, batteries, DC cables and connectors are damaged or have water ingress. 2. Use an insulation resistance tester to measure the insulation impedance between the DC side and the ground. The measured value should not be lower than 500 kΩ. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E007	GFCI Fault	An excessive ground leakage current was detected on the inverter. 1. Check whether the PV modules, batteries, DC cables and connectors are damaged or have water ingress. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E008	PV Over Voltage	PV input voltage exceeds inverter's allowable upper limit. 1. Reduce the number of PV modules to ensure that the open-circuit voltage of each string is lower than the inverter's maximum operating voltage 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E009	Over Temperature	1. Check whether the inverter installation location is well ventilated. 2. Try shutting down the inverter for a period of time and restarting it after the temperature drops. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E010	N-PE Check Fault	The ground cable is losse or in poor connection on back-up side. 1. Check whether the ground cable wiring is correct. 2. If grounding is unnecessary, N-PE check function can be disabled.
E011	Inverter Over Freq	Abnormal load on the backup side during off-grid operation. 1. Check whether there is an impact load on the back-up side and whether the load power is too high. 2. Check whether back-up side is short circuit.
E012	BAT Voltage Fault	1. The inverter has detected a sudden change in battery voltage. If it does not recover automatically, restart the battery. 2. Reduce the number of batteries to ensure that the maximum battery voltage is lower than the inverter maximum operating voltage. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E013	Backup Voltage Fault	1.Abnormal voltage input on the backup side, check if the backup side is connected to the power supply. 2.Backup side internal relay damaged.
E014	HW Fault	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.

ID	Information	Solution
E015	Backup Load Fault	Backup side load exceeds carrying capacity. 1. Reduce the load on the backup side 2. Check the battery's load-carrying capacity
E016	Inverter Over Voltage	1. During off-grid operation, backup side voltage exceeds the safety regulations. 2. Internal circuit abnormality, Check whether back-up side is short circuit. Check whether there is an impact load on the back-up side and whether the load power is too high.
E017	Inverter Over Current	Abnormal load on the backup side during off-grid operation. 1. Check whether there is an impact load on the back-up side and whether the load power is too high. 2. Check whether back-up side is short circuit.
E018	FLASH Fault	1. The issue may be caused by interference. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E019	SCI Fault	1. The issue may be caused by interference. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E020	SPI Fault	1. The issue may be caused by interference. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E021	E2 Fault	1. The issue may be caused by interference. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E022	GFCI Device Fault	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E023	AC Transducer Fault	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E024	Relay Check Fail	1. Use a multimeter to measure the voltage between the neutral and ground wires. If the voltage exceeds 10 V, it indicates an abnormal connection on the grid side neutral or ground line. 2. Restart the inverter. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E025	Internal Fan Fault	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E026	External Fan Fault	1. Check whether the fan is blocked by foreign objects. If so, clean it. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E028	DC BUS Voltage Low	1. Check whether the DC voltage is normal. 2. If the issue persists, please contact your installer or our technical support team for further assistance.

ID	Information	Solution
E029	On-grid Meter Comm Fault	Inverter–On-grid Meter communication error detected. 1. Check whether the communication cable between the inverter and the meter is properly connected. 2. Verify that the energy meter model is compatible. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E030	DC Arc Fault	1. Check the PV side for loose terminals or damaged cables that may cause arcing. 2. Restart the inverter. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E031	AFCI Comm Fault	1. The issue may be caused by interference. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E032	Bus Voltage Hard Fault	1. Check whether the DC input voltage exceeds the inverter maximum operating voltage. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E033	DC BUS Voltage Unbalance	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E034	Backup Over Current	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E035	Backup Box Fault	1. Check whether the backup box(EDA) is connected correctly. If it is not connected, disable the backup box detection function. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E037	Phase Order Error	1. Check whether the grid wiring matches the configured phase sequence. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
E038	Third-party Meter Comm Fault	1. Check the communication cable between the inverter and the meter. 2. Verify that the energy meter model is compatible. 3. If the issue persists, please contact your installer or our technical support team for further assistance.
E039	Grid Phase Abnormality	Grid phase detection abnormal. 1. Check whether the grid voltage has three-phase unalance or phase deviation abnormalities.
E040	PV Current Mutation Fault	1. Check whether the PV terminals are securely connected. 2. Check whether the string configuration exceeds the maximum input rating of the inverter terminals.
E041	ADC Interrupt Timeout Fault	Device sampling abnormal. 1. Restart the device and verify whether the fault is cleared. 2. Check whether the communication cable between the control board and sampling board is loose. 3. Check for abnormal interference or possible hardware damage inside the equipment. 4. If the issue persists, contact technical support for further assistance.

ID	Information	Solution
E042	PV Reverse	PV string polarity reversed. 1. Completely power down the device and check whether any PV string is connected with reversed polarity. 2. If so, correct the string wiring. 3. If the issue persists, contact technical support for further assistance.
E043	Contactor Fault	Drive circuit fault, inconsistent feedback signal, or contactor sticking. 1. Check whether the feedback wiring of the contactor is loose. 2. Measure coil resistance and verify whether the drive voltage is normal. 3. Check whether the contacts are mechanically stuck or welded; replace the contactor if necessary.
E044	Battery Current Sensor Fault	If the issue cannot be resolved after restart, please contact technical support for further assistance.
E400	BMS Comm Fault	Inverter–battery BMS communication error detected. 1. Check whether the selected battery model is correct. 2. Verify that communication between the BMS master and the inverter is properly established. 3. Check whether the battery is in normal stauts. 4. If the issue persists, please contact your installer or our technical support team for further assistance.
E431	Abnormal Battery Voltage	A large difference between the battery voltage measured by the inverter and that reported by the BMS indicates a possible communication or sampling issue. 1. Check whether the battery power cables are properly and securely connected. 2. Check whether the battery circuit breaker, switch, or fuse is in normal condition. 3. Check whether the battery has an alarm or protection status preventing output. Clear any faults and restart the battery after reinstallation. 4. If the issue persists, please contact your installer or our technical support team for further assistance.
E432	Abnormal BAT Parallel No.	Contains offline battery clusters. 1.Check if each cluster is powered on. If any cluster without power, turn on the DC breaker of each battery/cluster and re-excute the parallel process. 2.Check if there is any alarm or protection in any cluster. If any alarm or protection, resolve it and re-excute the parallel process. 3.Check if the voltage deviation between batteries/clusters is ≤2.5V. If anything abnormal, charge or discharge the batteries/cluster to ensure the voltage deviation ≤2.5V and then re-excute the parallel process.
W001	Other Faults	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W002	PV Power Low	1. Check whether the PV connection and PV energy generation are normal. 2. Check the battery operating status and confirm that the battery output capability is not limited. 3. If the issue persists, please contact your installer or our technical support team for further assistance.

ID	Information	Solution
W003	BAT Power Low	When off-grid or during grid disconnection, if the battery status is abnormal or unable to supply power: 1. Check battery power cable connections. 2. Check the battery circuit breaker, switch, or fuse. 3. Check for alarms or protections and restart the battery after resolving the issue. 4. If the issue persists, please contact your installer or our technical support team for further assistance.
W004	DC BUS Voltage Unbalance	1. Restart the inverter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W005	Phase Lock Fault	1. Check whether the grid connection is correct. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W006	BAT Invalid	When off-grid or during grid disconnection, if the battery status is abnormal or unable to supply power: 1. Check battery power cable connections. 2. Check the battery circuit breaker, switch, or fuse. 3. Check for alarms or protections and restart the battery after resolving the issue. 4. If the issue persists, please contact your installer or our technical support team for further assistance.
W007	High-impedance Control Fault	1. High impedance in cables or the system may cause three-phase unbalance oscillation. Disable the three-phase unbalance function. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W008	Comm Cmd Off	1. The inverter may have stopped due to E-stop, watchdog, RCR, or DRM commands. Check related settings and command statuses. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W009	Meter Comm Fail	1. Check the communication cable between the inverter and the meter. 2. If the issue persists, please contact your installer or our technical support team for further assistance.
W010	Nbus Hardware Overcurrent	Nbus circuit detected hardware overcurrent. 1. Check whether half-wave load or inrush/shock loads exceed the allowable limit; if so, reduce the load accordingly. 2. Fully power down and restart the device. If the fault persists, contact technical support for inspection and repair.

11 Operation and Maintenance

11.1 Inverter Maintenance

DANGER

Incorrect operation do cause the risk of inverter damage or personal injury.

Please strictly follow the steps below.

① Select "stop" option on inverter screen or monitoring app to shut down inverter.

② Turn off all AC breaker.

③ Turn off inverter DC switch.

④ Turn off the battery switch, and disconnect the DC breaker on the battery side (if any).

⑤ Wait for 10 minutes to ensure the energy of capacitor is fully dissipated.

⑥ Confirm all the indicator lights are off.

WARNING

Keep unprofessional person away.

A temporary alarm sign or barrier must be posted to keep unprofessional person away while performing electrical connection and maintenance.

WARNING

When the inverter has an alarm or in some special cases, the inverter will work in the by pass status. In the by pass status, the grid will supply power to the load. At this time, it is not allowed to maintain the DC side of the inverter, if you want to maintain the DC side, you must stop the power and disconnect the DC switch before maintenance.

CAUTION

Any arbitrary replacement of internal components is forbidden.

Please seek help from Solinteg for maintenance support. Otherwise, Solinteg will not take any responsibility.

NOTE

Please remember not to do the self-maintenance before being familiar with the proper instruction of the whole process.

Routine maintenance:

Items	Methods	Period
System clean	Check dust or foreign matter on the heat-sink, air inlet and outlet.	Once 6-12 months
Electrical connection	Check whether the cables are in good connection.	Once 6-12 months
Seal inspection	Check whether all the terminals and ports are properly sealed. Reseal the cable hole if it is aging or not sealed.	Once a year

11.2 Battery Maintenance

Installation and maintenance of batteries should be performed or supervised with professional knowledge about batteries.

Please contact your battery supplier for detailed installation and maintenance information.

WARNING

Do not dispose of batteries in fire, or it may explode.

Do not dismantle or break the battery. The electrolyte inside would be harmful to your body.

WARNING

The battery has risk of electrical shock, the following scenarios should be noticed during the operation.

① Remove metal items from your body.

② Use insulated tools.

③ Remove metal items from battery.

④ Turn off the DC breaker of the battery before assembling or disassembling battery terminals.

⑤ There is a risk of electrical shock if battery is unexpectedly grounded. Remove the grounding cable to avoid the electrical shock.

11.3 Earth Fault Alarm

When the PV array occur earth fault, the inverter will report the following alarm information. The alarm system shall continue until the earth fault is corrected.

① The warning indicator shows red constantly, and the OLED display will display "ISO Over Limitation" or "GFCI Fault".

② The monitoring platform and APP will show warning messages. Users can set up to receive alarm information via E-Mail.

CAUTION

Please ensure the inverter is installed in a high traffic area where the visual alarm (warning indicator) will be noticed.

12 Common Questions

1. Is there any output from the Back-up if the battery is not connected?

Answer: The Back-up has output when the inverter is in on-grid status, and it has no output when the inverter is in off-grid status.

2. Can the hybrid inverter be used as an off-grid inverter?

Answer: Yes, it can be used as an off-grid inverter, provided that a battery is connected.

3. Can low-voltage batteries be connected to the hybrid inverter?

Answer: No, only high-voltage lithium ($LiFePO_4$) batteries that are compatible with Solinteg M2HT-25~50K-150 hybrid inverter can be connected.

4. Can 18A high current PV modules be connected to the hybrid inverter ?

Answer: Yes. The M2HT-25~50K-150 hybrid inverter supports 20A DC input for single PV string.

5. Does the inverter have an overload output capability?

Answer: Yes, it does.

① In on-grid status, the AC output overload can be set to "Overload" by adjusting the "MaxOutputSet" on the inverter screen or monitoring platform.

Overload: Maximum output power = 1.1 times the rated output power.

② In off-grid status, the backup AC side's peak output capacity is as follows:

Model	M2HT-25/29.9/30/40/50K-150
Back-up/Off-grid peak output apparent power	1.5 times of rated output power, 10s

13 Appendix

13.1 Technical Parameters

Model	M2HT-25K-150	M2HT-29.9K-150	M2HT-30K-150	M2HT-40K-150	M2HT-50K-150
PV Input					
Start-up voltage (V)	210	210	210	210	210
Max. PV input voltage (V)*	1000*	1000*	1000*	1000*	1000*
Rated PV input voltage (V)	620	620	620	620	620
Operating voltage range (V)*	200-950*	200-950*	200-950*	200-950*	200-950*
Rated power MPP voltage range (V)	200-850	200-850	200-850	265-850	330-850
No. of MPP trackers	4	4	4	4	4
No. of PV inputs per MPPT	2	2	2	2	2
Max. PV input current (A)	40*4	40*4	40*4	40*4	40*4
Max. short-circuit current (A)	50*4	50*4	50*4	50*4	50*4
Backfeed current to the array (A)	0	0	0	0	0
Battery Side					
Battery type	Lithium Battery (with BMS)				
Battery communication mode	CAN	CAN	CAN	CAN	CAN
Battery voltage range (V)	150-840	150-840	150-840	150-840	150-840
Max. charging/discharge current (A)	150	150	150	150	150
Short circuit current rating for the Battery input (A)	350	350	350	350	350
Grid Side/On-grid					
Rated output power (kW)	25.0	29.9	30.0	40.0	50.0
Max. output power (kW)	25.0	29.9	30.0	40.0	50.0
Rated output apparent power (kVA)	25.0	29.9	30.0	40.0	50.0

Model	M2HT-25K-150	M2HT-29.9K-150	M2HT-30K-150	M2HT-40K-150	M2HT-50K-150
Max. output apparent power (kVA)	25.0	29.9	30.0	40.0	50.0
Rated output voltage (V)	3L/N/PE,220/380V; 230/400V				
Rated output frequency (Hz)	50/60				
Rated output current (A)	37.9/36.2/34.7	45.3/43.3/41.5	45.5/43.5/41.7	60.6/58/55.6	75.8/72.5/69.4
Max. output current (A)	37.9	45.3	45.5	60.6	75.8
Power factor	0.8 leading …0.8 lagging				
Max. total harmonic distortion	<3% @Rated output power				
DCI	<0.5%In				
Max. charging power of battery (kW)	25.0	29.9	30.0	40.0	50.0
Max. input apparent power (kVA)**	50.0	60.0	60.0	80.0	80.0
Rated input voltage (V)	3L/N/PE,220/380V; 230/400V				
Rated input frequency (Hz)	50/60				
Max. input current (A)	75.8	90.9	90.9	121.2	121.2
Back-up Side/Off-grid					
Rated output power (kW)	25.0	29.9	30.0	40.0	50.0
Max. output power (kW)	25.0	29.9	30.0	40.0	50.0
Rated output apparent power (kVA)	25.0	29.9	30.0	40.0	50.0
Max. output apparent power (kVA)	25.0	29.9	30.0	40.0	50.0
Rated output current (A)	37.9/36.2/34.7	45.3/43.3/41.5	45.5/43.5/41.7	60.6/58/55.6	75.8/72.5/69.4
Max. output current (A)	37.9	45.3	45.5	60.6	75.8
On/Off-grid switching tim	<10ms	<10ms	<10ms	<10ms	<10ms
Rated output voltage (V)	3L/N/PE,220/380V; 230/400V				
Rated output frequency (Hz)	50/60				

Model	M2HT-25K-150	M2HT-29.9K-150	M2HT-30K-150	M2HT-40K-150	M2HT-50K-150
Peak output apparent power (kVA)	1.5 times of rated output power, 10s				
Voltage harmonic distortion	<3% @Linear load				
Generator Side					
Max. input apparent power (kVA)	30.0	36.0	36.0	48.0	60.0
Max. charging power of battery (kW)	25.0	29.9	30.0	40.0	50.0
Rated input voltage (V)	3L/N/PE,220/380V; 230/400V				
Rated input frequency (Hz)	50/60				
Max. input current (A)	45.5	54.5	54.5	72.7	90.9
Efficiency					
Max. efficiency	97.8%				
European efficiency	97.4%				
Protection					
DC reverse polarity protection	Integrated				
Battery input reverse connection protection	Integrated				
Insulation resistance protection	Integrated				
Surge protection	Integrated(DC Type II / AC Type II)				
Over-temperature protection	Integrated				
Residual current protection	Integrated				
Islanding protection	Integrated				
AC over-voltage protection	Integrated				
Overload protection	Integrated				
AC short-circuit protection	Integrated				
General Data					
Over voltage category	II(PV+Battery), III(Mains)				

Model	M2HT-25K-150	M2HT-29.9K-150	M2HT-30K-150	M2HT-40K-150	M2HT-50K-150
Dimensions (mm)	919*739*305(W*H*D)				
Weight (KG)	89KG	89KG	89KG	89KG	89KG
Ingress protection	IP66	IP66	IP66	IP66	IP66
Protective class	I	I	I	I	I
Standby self-consumption (W)	< 40	< 40	< 40	< 40	< 40
Inverter topology	Transformerless				
Operating temperature range (℃)	-30~60	-30~60	-30~60	-30~60	-30~60
Relative humidity (%)	0~100	0~100	0~100	0~100	0~100
Operating altitude (m)	3000				
Cooling	Smart fan	Smart fan	Smart fan	Smart fan	Smart fan
Noise level (dB)	< 65	< 65	< 65	< 65	< 65
Display	OLED & LED				
Communication	CAN, RS485				

*The maximum PV input voltage is 950V. The inverter will stop operating when the voltage is between 950V and 1000V. The inverter will be damaged if the voltage exceeds 1000V.
*Max apparent power means the maximum power imported from the grid used to satisfy the backup loads and charge the battery.

13.2 Contact Information

Should you have any question about this product, please contact us.

We need the following information to provide you the best assistance:

- Model of the device
- Serial number of the device
- Date of the device
- Fault code/name
- Brief description of the problem

China (HQ)

Wuxi Solinteg Power Co., Ltd.

Address: Building H1-1001, No.6 Jingxian Road, Xinwu District, 214135 Wuxi, Jiangsu Province, China

Website: www.solinteg.com

Service Mail: service@solinteg.com

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www.solinteg.com

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