

East Bay Community Energy Local Development Business Plan

LDBP Project Team:

DRAFT LDBP Executive Committee Review and Discussion



ALH Urban & Regional Economics









Special Advisors:
Betony Jones & Gary Calderon

June 29th, 2018

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ALH Urban & Regional Economics

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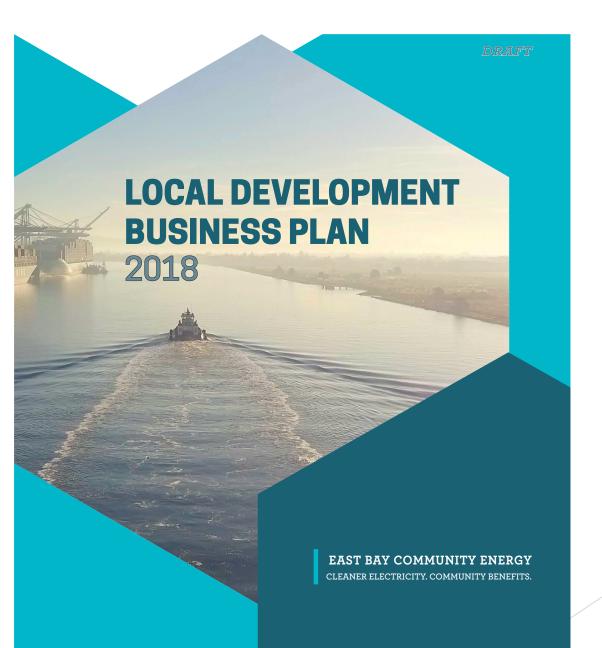
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"As the Community Choice process in Alameda County has evolved over time, many local officials and stakeholders have expressed a desire for EBCE to act upon a strong commitment to the development of local renewable energy resources as the way to achieve a host of program goals related to greenhouse gas reductions, business development, job creation and ratepayer savings and local wealth generation. This kind of development requires a transition over time from simply procuring renewable electricity on the wholesale market to creating an optimized system of local distributed energy resources that play a larger and larger role in addressing the energy needs of our communities. But this transition does not happen by accident; the fundamental challenge is to set out a roadmap for making it happen within an aggressive yet achievable timeframe." —from the Local Development Business Plan RFP

EBCE Goals and Priorities

- ► EBCE's relationship with its customers is the highest priority
- ► Maintaining stable and competitive rates is essential
- Prioritizing the development and utilization of local clean energy resources in ways that maximize local benefits is highly important to the EBCE community
- Actively supporting the development and maintenance of a highly skilled local workforces is key to EBCE's stability & success
- The Local Development Business Plan is an important tool that will support EBCE's ongoing efforts to deliver on each of these core goals and priorities

Overarching Principles of the LDBP

- Develop a high-level roadmap and framework for accelerating local DER deployment and maximizing community benefits
- Offering innovative program designs can overcome market failures
 & incentivize meaningful community & organizational benefits
- Development of local, clean, dispatchable, and distributed energy resources supports EBCE's core values and goals
- ► EBCE can support a vibrant local economy and workforce, and protect its most vulnerable customers through targeted local energy programming and investments
- A diversified portfolio of local programs coupled with retail rate savings can deliver greater benefit than rate savings alone

Central LDBP Concepts & Mechanisms

- ► Effective delivery of LDBP Programs depends on a robust, integrated data platform & advanced data management
- A phased-in approach is necessary, & supports successful implementation of the LDBP
- Community Benefit Adders (CBA's) can be an effective tool to ensure & enhance beneficial local outcomes
- Market responsive pricing (MRP) can maximize impacts, constrain costs, & minimize risks associated w/LDBP implementation
- Contractual relationships with EBCE customers & stakeholders can create lasting, mutually beneficial partnerships

Brief Overview of the Plan

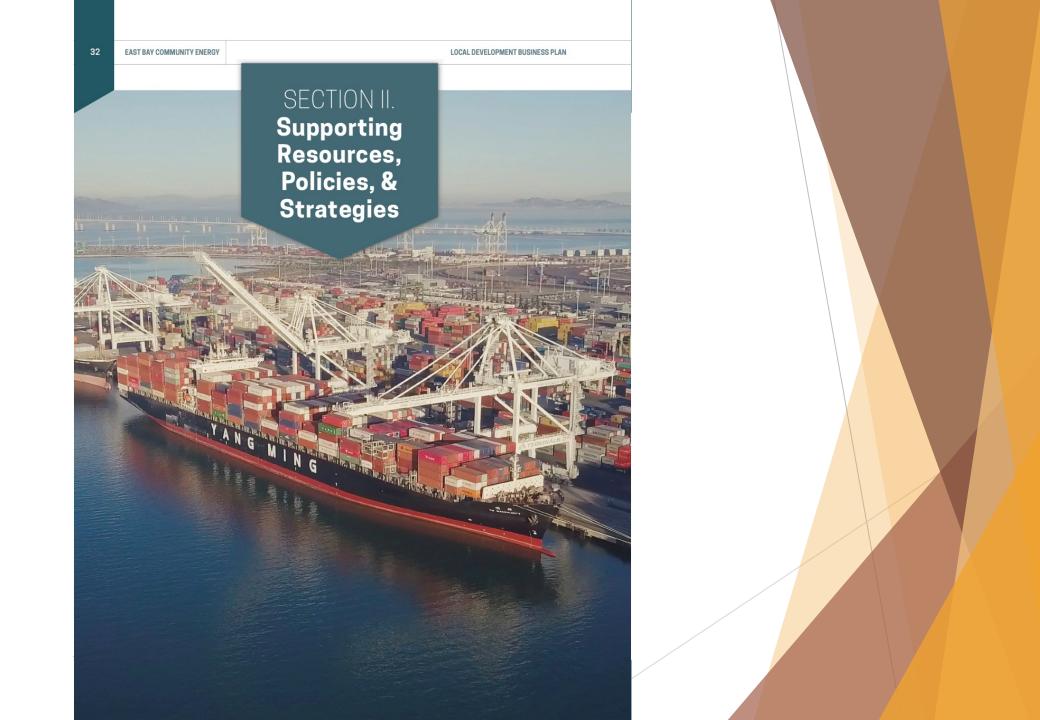
- The LDBP is designed to be both progressive and pragmatic, providing a flexible framework and innovative tools for accelerating beneficial local clean energy development
- ► The plan recommends a phased-in approach, in 3 stages spanning the first 5 years of EBCE operations, and is intended to be an iterative and inclusive process that engages the community:
 - 1. Stage 1 Launch (2018-2020): Implement a broad suite of early actions, designed to jump start local development through a combination of cost-effective programs and innovative pilots
 - 2. <u>Stage 2 Expansion (2021-2022):</u> Conduct mid-term assessment of outcomes to provide basis for scaling up local programs and determining investment allocations, expand pilots into programs
 - 3. Stage 3 LDBP Update (2023): Comprehensive assessment and public reporting, and 1st major update to the LDBP to reset for next 5-yr cycle



Overview: Stage 1 LDBP Programs & Pilots

Early Actions for Local Development	Stage 1 Target
1. Demand Response	Implement Pilot
2. Energy Efficiency	Build Capacity/Synergy
3. Building Electrification	Implement Pilot
4.Transportation Electrification	Implement Pilot
5. Collaborative Procurement	30-60 MW
Municipal Feed-in Tariff (FIT)	10-15 MW
Community Shared Solar (FIT)	500 kW-4 MW
Community Net Energy Metering	1-5 MW
Direct RE Contracting for Large Customers	Implement Pilot
Utility-scale RE and Storage	20-40 MW
6. Enhanced Net Energy Metering	50-60 MW*
7. Community Innovation Fund	Commence Grant Solicitations

^{*}Note- This is based on recent historical NEM installations in Alameda County, because the impact of the EBCE Enhanced NEM Community Benefit Adders is unknown. The Mid-term LDBP Assessment will provide the data necessary to validate and project the impact of the Enhanced NEM program elements (i.e., Community Benefit Adders)



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Stage 1: LDBP Launch

- Organizational Development:
 - Integrated Data Platform
 - Internal Capacity Building
 - Develop a High-road Workforce Policy
- Enhanced Net Energy Metering (NEM)
- Collaborative Procurement Program
 - Implement Round1 of "MuniFIT"
 - Implement Community Shared Solar Pilot
 - Implement Community NEM Pilot
 - Direct RE Contracting Pilot (for large accounts)
 - Wholesale RPS Procurement Integration
 - Oakland Clean Energy Initiative (OCEI)
- Implement Demand Response Pilot
- Develop Fuel Switching Program
- Implement Transportation Electrification Pilot
- Promote & Enhance Existing Energy Efficiency
- Community Investment Fund
 - Energy Innovation Grants
 - Government Innovation Grants
 - Community Innovation Grants

Stage 2: LDBP Expansion

- Continue Implementation of Stage 1 Programs
 - Extend Pilots to Full-fledged Programs
 - Increase EBCE Investment in LDBP Programs
 - Ongoing Capacity Building (staffing, data, etc.)
- Mid-term Assessment of LDBP Program Performance & Outcomes
 - Use LDBP Tools/Frameworks (i.e., IMPLAN)
 - Clear and Transparent Public Reporting
- Ongoing Facilitated Stakeholder Engagement
 - Led by EBCE Staff & CAC Working Group
 - EBCE Board/Executive Committee Oversight
 - Use LDBP Scenario Analysis Tools
 - Inform Stage 2 LDBP Investment Allocations
- Evaluate Beneficial Rate Design Options
- Develop & Adopt Strategic Plan for EBCE
 DER Aggregation (VPP) Implementation

Stage 3: LDBP Update

- Comprehensive Assessment of LDBP Programs & Outcomes:
 - Ratepayer Impacts
 - Cost of Service Impacts
 - Jobs & Economic Impacts
 - Environmental Impacts
 - Transparent Public Reporting
- Expand & Refine LDBP Metrics
- 1st Major Update to the Local Development Business Plan
 - Adjust Program Parameters
 - Integrate New Program Ideas
 - Adopt LDBP Implementation
 Framework & Timeline



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