

9/24/2021

EBCE Community Solar RFO Webinar



Welcome!

- Intended audience
- Availability of slides
- Questions

Please also note that this webinar is being recorded. The slides and recording will be uploaded to the RFO webpage.

Agenda

1. **Introduction to EBCE**
2. **Overview of Community Solar program and RFO**
3. **Solicitation Details**
 - RFO Schedule
 - Eligibility
 - Evaluation
4. **Guidelines for Offer Development**
 - Compliant Submission Specifications
 - Required Forms
 - Offer Process
 - Offer Forms
5. **Wrap Up**
 - Next Steps & Important Events
 - Q&A

Introduction to EBCE

- EBCE is a not-for-profit public agency that operates a Community Choice Energy program for Alameda County and fourteen incorporated cities, serving more than 630,000 residential and commercial customers.
- EBCE initiated service in June 2018 and expanded to the cities of Pleasanton, Newark, and Tracy in April 2021.
- Existing long-term agreements for power projects:
 - 8 under contract
 - 550+ MW of wind and solar
 - 170+ MW of energy storage

Overview of Community Solar Program

Overview of Community Solar Programs

- The CPUC in 2018 adopted Decision 18-06-027, creating the Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) programs. The programs promote the development of renewable generation in underserved communities. Pursuant to the Decision, EBCE may implement its own DAC-GT and CSGT programs in its service area.
- **Both programs** allow low-income customers (defined as CARE and FERA-eligible) living in disadvantaged community (“DAC”) census tracts to receive 100% solar energy at a 20% discount on their electric bills.
- The key difference between the two programs is that the Community Solar Green Tariff program requires a **community sponsor of the project** and will result in projects **located within five miles of the community** it serves.

	DAC Green Tariff Program	Community Solar Green Tariff Program
Program Size:	~5.7 MW (serves ~1,700 customers)	~1.6 MW (serves ~450 customers)
Project Location:	In a DAC in EBCE’s service area	In a DAC in EBCE’s service area <u>and within five miles of customers served</u>
Participant Requirements:	Residential customers who are CARE/FERA eligible and live in a DAC	At least 50% of participants must be residential customers who are CARE/FERA eligible; all participants must live in a DAC
Other Requirements:	Workforce development requirements	<ul style="list-style-type: none">• Workforce development requirements• Community Sponsor requirement

A Note on Disadvantaged Communities (“DACs”)

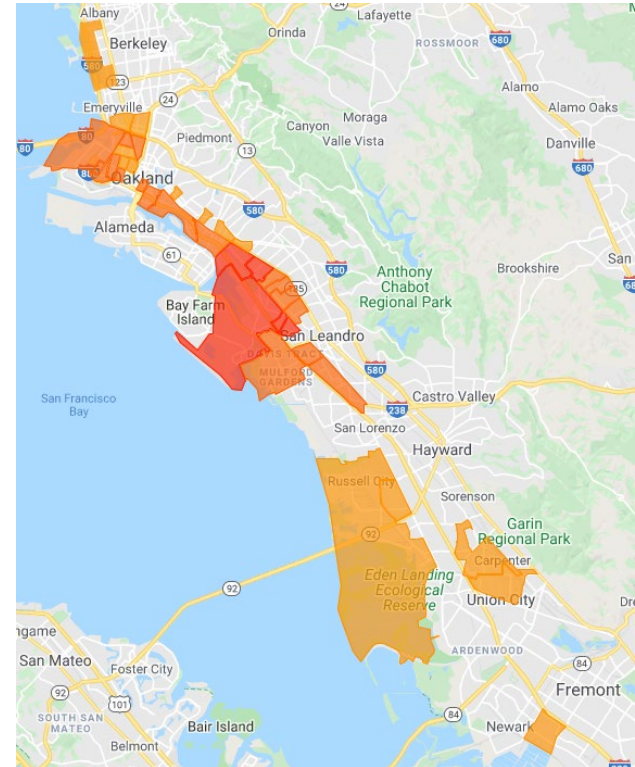
What is a “DAC”?

- For purposes of the program, DACs are defined geographically as the **25% highest-scoring census tracts in CalEnviroScreen 3.0**, a scoring methodology developed by CalEPA.
- The CPUC defines DACs in the following way:
 - “Disadvantaged communities refers to the areas throughout California which most suffer from a combination of economic, health, and environmental burdens. These burdens include poverty, high unemployment, air and water pollution, presence of hazardous wastes as well as high incidence of asthma and heart disease.

Can I find a map of DACs?

- Yes!
 - **CalEPA maintains a map at this website:**
<https://oehha.ca.gov/calenviroscreen/sb535>
 - **EBCE has developed this Google Maps-based tool for our service area:**
<https://www.google.com/maps/d/u/0/edit?mid=1jC7HCRCop-xGM9wlgiYYX18Sdq9ENZDD&usp=sharing>

Snapshot of DACs in EBCE’s service area*



*EBCE cities with DAC census tracts include: Oakland (25), Tracy (16), San Leandro (3), Hayward (2), Union City (2), Emeryville (4), Berkeley (1), Newark (1)

Solicitation Details

Solicitation Overview

RFO Goals

- EBCE seeks to procure up to 5.726 MW for the DAC-GT program and 1.5625 MW for the CSGT program, from new construction resources located in EBCE's service area.
- All projects, regardless of program, must be located within a DAC-eligible census tract that is within EBCE's service area.

DAC-GT RFO Schedule

Date /Time	Event
Ongoing	Respondents may register online to receive notices regarding the RFO.
September 13, 2021	Issuance. EBCE issues RFO.
September 20, 2021	Questions Due (Initial Deadline). Deadline to submit questions for Respondent Webinar.
September 24, 2021	Webinar. Respondent Webinar for RFO at 2:00 p.m. PPT.
September 29, 2021	Final Questions. Final deadline to submit questions.
October 5, 2021	Q&A Posted. EBCE to post Q&A document, inclusive of <u>all</u> questions.
October 8, 2021	Notice of Intent to Offer due by 5:00 p.m. PPT. Final deadline to submit NOI.
October 29, 2021	DAC-GT Offers due by 5:00 p.m. PPT on October 29, 2021. Offers, including all required files and related information, must be submitted via Dropbox.
November 30, 2021	DAC-GT Selection. Anticipated date EBCE will notify Sellers via email of selection or waitlist status. EBCE may select Offers according to the eligibility and evaluation criteria described in Sections 3 and 4.
January 19, 2022	Presentation to EBCE Board. Target date for approval of DAC-GT Offers by EBCE Board of Directors.
January 25, 2022	Standard Contracts Sent. Anticipated date EBCE will send standard contract for execution to all Sellers.
February 4, 2022	Target Execution Date. Seller submittal of executed standard contract for DAC-GT.
May 2022	Advice Letter Filing of Executed PPAs. Anticipated date EBCE will submit DAC-GT and CSGT PPAs for CPUC Approval via Tier 2 advice letter.

CSGT RFO Schedule

Date /Time	Event
Ongoing	Respondents may register online to receive notices regarding the RFO.
August 10, 2021	Info Session I. Information Session for Prospective Community Sponsors.
September 13, 2021	Issuance. EBCE issues RFO.
September 14, 2021	Info Session II. Additional Information Session for Prospective Community Sponsors (if needed).
September 20, 2021	Questions Due. Deadline to submit questions for Respondent Webinar.
September 24, 2021	Webinar. Respondent Webinar for RFO at 2:00 p.m. PPT.
September 28, 2021	Event. “Meet-and-Greet” for Prospective Community Sponsors and Solar Project Developers.
September 29, 2021	Final Questions. Final deadline to submit questions.
October 5, 2021	Q&A Posted. EBCE to post Q&A document, inclusive of <u>all</u> questions.
October 8, 2021	Notice of Intent to Offer due by 5:00 p.m. PPT. Final deadline to submit NOI.
October 12, 2021 (tentative)	Info Session III. Additional Information Session for Prospective Community Sponsors (if needed).
December 10, 2021	CSGT Offers due by 5:00 p.m. PPT on December 10, 2021. Offers, including all required files and related information, must be submitted via Dropbox.
February 7, 2022	CSGT Selection. Anticipated date EBCE will notify Sellers via email of selection or waitlist status. EBCE may select Offers according to the eligibility and evaluation criteria described in Sections 3 and 4.
March 16, 2022	Presentation to EBCE Board. Target date for approval of CSGT Offers by EBCE Board of Directors.
March 22, 2022	Standard Contracts Sent. Anticipated date EBCE will send standard contract for execution to all Sellers.
April 1, 2022	Target Execution Date. Seller submittal of executed standard contract for CSGT.
May 2022	Advice Letter Filing of Executed PPAs. Anticipated date EBCE will submit DAC-GT and CSGT PPAs for CPUC Approval via Tier 2 advice letter.

Eligibility: Design Requirements

	DAC-GT	CSGT (differences from DAC-GT program shown in bold)
Project Location	In EBCE’s service area and within a top 25% CalEnviroScreen 3.0 designated census tract. Projects with any portion of their site boundary intersecting a DAC census tract will be deemed to have met this locational requirement.	In EBCE’s service area and within a top 25% CalEnviroScreen 3.0 designated census tract and not more than 5 miles away from the DAC census tracts in which subscribing customers reside. Projects with any portion of their site boundary intersecting a DAC census tract will be deemed to have met this locational requirement.
Eligible Resources	The Project must be a new solar or wind, Renewable Portfolio Standard (“RPS”)-eligible, in-front-of-the-meter generating facility. <ul style="list-style-type: none"> Behind-the-meter projects, nonrenewable technologies, and other complimentary technologies (e.g., energy storage) are not eligible. 	The Project must be a new, solar , RPS-eligible, in-front-of-the-meter generating facility. <ul style="list-style-type: none"> Behind-the-meter projects, nonrenewable technologies, and other complimentary technologies (e.g., energy storage) are not eligible.
Project Size	500 kW to 5.726 MW-AC	No minimum size ; up to 1.5625 MW-AC
Commercial Operation Date (“COD”)	As soon as possible and no later than April 1, 2025	<i>Same as DAC-GT</i>
Workforce Development	Detailed Workforce Development Plan must be included	<i>Same as DAC-GT</i>
Pro Forma PPA Negotiation	If selected, Seller must be willing to execute the Pro Forma PPA without negotiation	<i>Same as DAC-GT</i>
Permission to Operate	N/A	25% of project capacity must be subscribed by eligible low-income residents prior to the resource declaring COD
Community Sponsor	N/A	Offers must include a Letter of Commitment from a non-profit community-based organization, local government agency, or school.

Eligibility: Project Viability Requirements

	DAC-GT and CSGT
Interconnection	Projects must have, at the minimum, a completed and returned Phase I Impact Study at the time of Offer submittal. Projects will need to ensure they can participate in CAISO markets prior to contract start under any agreement executed with EBCE.
Deliverability	<p>Offers for energy-only products are not required to demonstrate deliverability.</p> <p>Offers that include Resource Adequacy (“RA”) must demonstrate that the project meets one of the conditions below:</p> <ol style="list-style-type: none"> 1. A valid interconnection request for Partial or Full Capacity Deliverability Status has been submitted to the CAISO with a deliverability status that matches the Offer. 2. A valid interconnection request for Partial or Full Capacity Deliverability status where a Phase II report has been issued (or, for Cluster 14, is expected to be issued during the RFO evaluation period) and the project has maintained its request for Partial or Full Capacity Deliverability status. 3. Evidence of allocated or retained deliverability per the CAISO annual post Phase II deliverability allocation (TPD) process that indicates the project will be deliverable pursuant to the CAISO Tariff. 4. An executed Interconnection Agreement or Amendment to an Interconnection Agreement is in place and full effect reflecting, at a minimum, the offered deliverability status and evidence of retained deliverability per the CAISO’s deliverability allocation process. 5. Documentation has been obtained that the project has received deliverability through the CAISO’s Distributed Generation Deliverability (DGD) assessment process pursuant to the CAISO Tariff.
Site Control	Respondents attest they have secured site control for the entire delivery term of their Offer(s) to EBCE. Respondents must complete the required fields in the Facility Info tab of the Offer Form, as well as required narrative detail in the Project Narrative. Examples of site control include: (1) ownership of the site, a leasehold interest, or a right to develop a site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold site for purposes of constructing a generating facility; and (3) any other arrangement that amounts to the same right to develop the property, in EBCE’s sole discretion.
Commencement of COD	The project must be able to begin commercial operation and/or begin deliveries under the contract no later than April 1, 2025. EBCE prefers projects with earlier CODs.

Evaluation Methodology Overview

- When Respondents have met the eligibility requirements, EBCE will employ the evaluation criteria described in this section to select or shortlist Offers, using quantitative and qualitative evaluation criteria to score projects.
- Eligible offers will be ranked in order of total score. EBCE will award PPAs to the highest-scoring projects in rank order, up to its available program capacity of 5.726 MW for DAC-GT and 1.5625 MW for CSGT.

Evaluation Criteria for DAC-GT and CSGT

Category	Details	DAC-GT Weighting	CSGT Weighting
Quantitative Criteria		50%	50%
Project Economics	Price	50%	50%
Qualitative Criteria		50%	50%
Workforce Development Plan	Alignment with Low-Income Solar Policy Guide: <ul style="list-style-type: none"> • Outreach • Hands-on training • Tracking tools • Wrap-around services • Local hiring and procurement • Partnerships to promote hiring And/or: <ul style="list-style-type: none"> • Prevailing wage • Project Labor Agreements 	40%	40%
Community Sponsorship	Letters of Commitment that demonstrate clear outreach goals and evidence of interest from community members will be scored most highly.	<i>n/a</i>	25%
Development Status and Prior Experience	Progress towards interconnection, deliverability (if applicable), siting, zoning, permitting, financing Previous experience developing projects of similar technology and size	60%	35%

Guidelines for Offer Development

Guidelines for Offer Development: Price

- Respondents must submit Offers with their best and final price using the respective product tabs in the Offer Form.
- EBCE will not consider updated or “refreshed” price offers submitted after the Offer submittal deadline.
- The Product price must be stated in annual \$/MWh for the term of the PPA.

Compliant Submission Specifications (1 of 2)

All offers must meet the following specifications in order to be considered for selection.

Product	Energy, Green Attributes, and Resource Adequacy (if applicable)
Location	The project must be physically located in and connecting electrically to a circuit, load, or substation within PG&E's service territory and located within EBCE's service area in an eligible DAC census tract. Projects with any portion of their site boundary intersecting a DAC census tract in EBCE's service area will be deemed to have met this locational requirement.
Term	Terms may be offered for 10, 15, or 20 years.
Price	Prices must be offered at the project Pnode with a 0% annual escalator, and must be stated in annual \$/MWh. The price submitted for an Offer must include (1) all awards, subsidies, tax credits applicable to the Project; (2) any costs incurred by the Respondent including any interconnection costs; (3) the acceptance of the non-price terms and conditions of the PPA; and (4) all other benefits the Respondent expects to apply.
Installed Capacity (MW)	For DAC-GT, nameplate capacity no less than 500 kW and no greater than 5.726 MW-AC. For CSGT, nameplate capacity no greater than 1.5625 MW-AC. (The CSGT program has no minimum project size requirement.)
Expected COD	On or prior to April 1, 2025.
Scheduling Coordinator	EBCE is open to proposals on whether Buyer or Seller bears the SC role; please state your assumptions where prompted in the Project Narrative. EBCE prefers Sellers be the scheduling coordinator.
Ownership	All projects will be owned by the Respondent, with EBCE contracting the output of the resource for the duration of the term.

Compliant Submission Specifications (2 of 2)

(Cont'd.)

Number of Offers	An "Offer" refers to the submission of all required information and details of any additional variations for <u>one product from one site</u> . Respondents may submit alternative configurations, durations, or pricing schemes. Respondents are not limited in either the number of Offers they may submit or the number of variations they may submit for any one Offer.
Site Control	Respondents attest they have secured site control for the entire delivery term of their Offer(s) to EBCE.
Interconnection	Respondents submitting Offers for DAC-GT and CSGT projects must have, at the minimum, a completed and returned Phase I Impact Study at the time of Offer submittal.
Workforce Development	Respondents must submit a Workforce Development Plan.
Community Sponsor Commitment Letter (<u>CSGT program only</u>)	Respondents must submit a Letter of Commitment from an eligible Community Sponsor.

How to Find a CSGT Community Sponsor

1. Visit our website:

<https://ebce.org/communitysolarrrfo/> for the latest list of interested sponsors and their contact information.

2. Attend our “matchmaking” event:

Developer/Project Sponsor Meet-and-Greet: **Tues., September 28, 2021 at 11:00 AM PT.**

[Register here.](#)

Potential sponsors so far include:



West Oakland
Environmental
Indicators
Project



Offer Submittal Process

- All information submittals related to this RFO must be made via the Respondent's unique Dropbox submission folder.
- In order to receive a Dropbox folder, Respondents must submit an NOI by October 8, 2021 (available via online form at <https://ebce.org/communitysolarrfo/>).
- All Q&A questions from bidders shall also be submitted to communitysolarRFO@ebce.org by September 29, 2021.
- Offers are due no later than 5:00 p.m. PPT on October 29, 2021 for the DAC-GT program, and no later than 5:00 p.m. PPT on December 10, 2021, for the CSGT program. Offers must include all documents described in the "Required Forms" section.

Notice of Intent to Offer (NOI)

All Respondents who wish to submit Offers must complete and submit a Notice of Intent to Offer (“NOI”) -- available via online form at <https://ebce.org/communitysolarrfo/> -- in order to receive a unique submission folder link on Dropbox.

EBCE will provide a submission folder link within two (2) business days of NOI being returned

Final deadline to submit NOI is no later than 5pm PPT on October 8, 2021

Early submission is welcomed and appreciated

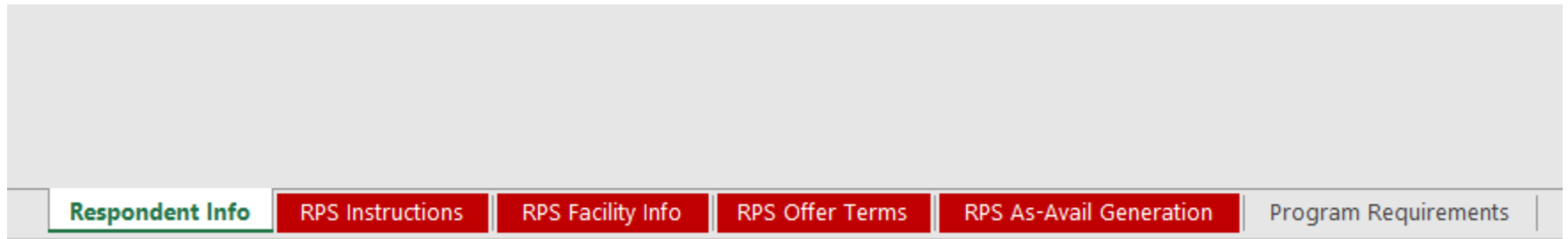
Required Forms

Submissions must include the following attachments, as detailed in the Solicitation Protocol. All forms and templates listed below are available for download at <https://ebce.org/communitysolarrrfo>.

- Participation Agreement
- Project Narrative, including
 - Workforce Development Plan (for DAC-GT and CSGT)
 - Community Sponsor Letter of Commitment (for CSGT only)
- Completed Offer Form
- Completed PPA
- Interconnection Studies
- Site Map

Offer Form Structure

- Respondent Information
- Instructions
- Facility Info: Location, COD, energy source, energy and attribute info, interconnection
- Offer Terms: COD, Contract Price
- As-Avail Generation: 3 years of historical or 1 year of simulated hourly generation data, and forecasted monthly generation
- Program Requirements



Wrap Up

Next Steps & Important Upcoming Events

- Developer/Project Sponsor Meet-and-Greet: **Tues., September 28, 2021 at 11:00 AM PT**
 - [Register here.](#)
 - (Relevant for CSGT projects only.)
- Final Questions: **Wed., September 29, 2021**
 - Submit questions to communitysolarrfo@ebce.org
- [Notice of Intent to Offer](#) Due: **Fri., October 8, 2021 by 5:00 PM PT**
 - Last chance to submit. Earlier submissions are welcomed and appreciated.

Additional Resources

The following information can be found at <https://ebce.org/communitysolarrfo/>:

- **List of community-based organizations** interested in sponsoring Community Solar projects
- **RFO Materials:**
 - Disadvantaged Community & Community Solar Green Tariff Request for Offers (RFO) [solicitation protocol \(PDF\)](#).
- **RFO Attachments**
 - Attachment A: [Notice of Intent to Offer](#)
 - Attachment B: [RFO Participation Agreement](#)
 - Attachment C: [Project Narrative Template](#)
 - Attachment D: [Offer Form](#)
 - Attachment E.1: [DAC-GT Pro Forma PPA](#)
 - Attachment E.2: [CSGT Pro Forma PPA](#)
 - Attachment F: [Disadvantaged Community Census Tracts \(PDF\)](#)
- **EBCE Audited Financials:** 2018 (PDF), 2019 (PDF), 2020 (PDF)
- **Map of Disadvantaged Communities and Solar-Suitable Sites**
 - [Downloadable KMZ file of DACs + solar siting survey](#)
 - [Map legend description \(PDF\)](#) for solar siting survey contained in the KMZ file

Q&A

- During the webinar, please enter all questions into the webinar **chat** feature.
- Email additional questions to communitysolarrfo@ebce.org no later than Wednesday, September 29, 2021.
- All questions will be responded to in writing and posted to RFO webpage at <https://ebce.org/communitysolarrfo/> on October 5, 2021.

Appendix

Offer Form Instructions

1. RPS Facility Information

Please fill out the RPS Facility Info using the following guidelines:

1. Fill out all green boxes that pertain to the facility being submitted.
2. A number of boxes may be left blank if they are not applicable to the specific facility being submitted.

2. RPS Offer Terms

Please fill out the RPS Offer Terms using the following guidelines:

1. Enter the Contract Delivery Term (10, 15, or 20 years).
2. Enter the expected Contract Year Start Date for your offer. This will be interpreted as the Delivery Term start date associated with your offer.

Note: COD must be on or prior to April 1, 2025, but EBCE has a preference for projects to begin delivery as soon as possible.

3. Note that once the Contract Year Start Date is entered, the Contract Year Stop Date column and remaining Contract Year Start Dates will auto-populate.
4. Enter the Offered Contract Price in \$/MWh terms. The Offered Contract Price should be an "All-In Price" for Energy + REC + Resource Adequacy + Ancillary Services.

3. RPS As-Avail Generation

Please fill out the RPS As-Avail Generation using the following guidelines:

1. Enter the start date for the supplied 8760 data. This date can be either in the past or future.
2. Note that once a date is entered, the remaining dates and hours will be auto populated.
3. Note that a MINIMUM of one years worth of 8760 data is required (either actual or forecasted).
4. Enter start date for forecasted monthly data. This date will only be in the future.
5. Note than once a date is entered, the remaining monthly dates will be auto populated.
6. Enter expected monthly generation totals in MWhs for the duration of the offer term.

4. Program Requirements

Please fill out the DAC-GT and CS-GT using the following guidelines:

1. Fill out all green boxes.

Offer Form: “Facility Info” tab



Please provide the following project location information:

Project Location Information	
Project Name (Enter Unique Title)	
CAISO Interconnection Pnode	Choose One
Pnode Proxy (Y or N)	Choose One
Project City	
Project County	
Project State	Choose One
Project Zip Code	
Project Latitude	
Project Longitude	
Project Trading Zone (Closest if Out of State)	Choose One
Project Local RA Area	Choose One
Project Census Tract	

- Enter a Unique and Descriptive Name for your Project
- Select CAISO Pnode for Project Listed in OASIS with a Minimum of 2
- State Whether Pnode Selected is a Proxy or Actual
- City for Project Location
- County for Project Location
- State for Project Location
- Zip Code for Project Location
- Latitude for Project Location (Degrees West in Decimal). Note: show
- Longitude for Project Location (Degrees North in Decimal). Note: sh
- Trading Zone for Project Interconnection
- Local RA Area for Project

Please provide the following project overview information:

Project Overview Information	
Commercial Online Data (MM/DD/YYYY)	MM/DD/YYYY
Renewable Energy Source	Solar Photovoltaic

Please provide the following site control information:

Project Site Control Information	
Is site control secured for the entire delivery term of the Offer to	Choose One

Offer Form: “Offer Terms” tab



Please provide the following offer specific information:

Contract Year	Contract Year Start Date (MM/DD/YYYY)	Contract Year Stop Date (MM/DD/YYYY)	Standard Offer 1			Optional Offer 2			Optional Offer 3		
			Price (\$/MWh)	Nameplate Capacity (MW)	Expected Annual Energy (MWh)	Price (\$/MWh)	Nameplate Capacity (MW)	Expected Annual Energy (MWh)	Price (\$/MWh)	Nameplate Capacity (MW)	Expected Annual Energy (MWh)
			SETTLEMENT NODE			SETTLEMENT NODE			SETTLEMENT NODE		
			Choose One			Choose One			Choose One		
1											
2											
3											
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7											
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11											
12											
13											



Offer Form: “RPS As-Avail Generation” tab



Please provide the following project generation information:

EXPLANATION: If the proposed project has a variable renewable energy source.

Provide three years of historical (if available) or one year of simulated (if no historical is available) hourly generation data for the renewable resource alone (i.e. not altered by curtailment). Provide date in 'hour ending' format. Do not include daylight savings (i.e. provide all data in standard time) and do not include the effects of leap years.

Also, provide the forecasted monthly generation for the duration of the proposed project. This forecasted generation should account for any anticipated production declines due to degradation or required planned maintenance.

EXAMPLE

Hourly Generation Reference Profile		
HOUR ENDING	Date and Time (Hour Ending)	Expected Energy (MWh)
13	1/1/10 12:00 PM	35
14	1/1/10 1:00 PM	60
1	1/1/00 0:00	
2	1/1/00 1:00	
3	1/1/00 2:00	
4	1/1/00 3:00	
5	1/1/00 4:00	
6	1/1/00 5:00	
7	1/1/00 6:00	
8	1/1/00 7:00	
9	1/1/00 8:00	
10	1/1/00 9:00	
11	1/1/00 10:00	
12	1/1/00 11:00	
13	1/1/00 12:00	
14	1/1/00 1:00	

Forecasted Monthly Energy Production	
Month	Expected Energy Production (MWh)
1/1/2024	925
2/1/2024	1250
3/1/1900	
4/1/1900	
5/1/1900	
6/1/1900	
7/1/1900	
8/1/1900	
9/1/1900	
10/1/1900	
11/1/1900	
12/1/1900	
1/1/1901	
2/1/1901	

EXAMPLE



Offer Form: “Program Requirements” tab



Please respond to the following requirements for the DAC-GT Program:

Location	
Is project located in EBCE's service area?	Choose One
Is project located within a top 25% CalEnviroScreen 3.0 (or the latest version) designated census tract? Note: See Appendix F in RFO documentation for a list of DAC census tracts in EBCE's service area. Projects with any portion of their site boundary intersecting a DAC census tract will be deemed to have met the requirement to be located in a DAC.	Choose One
Eligible Resources	
Is project a new solar or wind, Renewable Portfolio Standard (“RPS”)-eligible facility?	Choose One
Is Project a front-of-the-meter generating facility?	Choose One
Will project be in compliance with Green-e Energy National Standard, and be a CRS Listed Facility here (https://www.green-e.org/sfdc/reports-data.php)?	Choose One
Will project comply with the California Air Resources Board's Voluntary Renewable Electricity Program?	Choose One
Is project's AC capacity and the offer's Contract Capacity no smaller than 500 kWac?	Choose One
Is project's AC capacity and the offer's Contract Capacity no greater than 5.726 MWac?	Choose One
Pro Forma PPA	
If selected, is Seller willing to execute the Pro Forma PPA without negotiation or modification apart from populating with Project-specific information?	Choose One

Please respond to the following requirements for the CS-GT Program:

Location	
Is project located in EBCE's service area?	Choose One
Is project located within a top 25% CalEnviroScreen 3.0 (or the latest version) designated census tract? Note: See Appendix F in RFO documentation for a list of DAC census tracts in EBCE's service area. Projects with any portion of their site boundary intersecting a DAC census tract will be deemed to have met the requirement to be located in a DAC.	Choose One
Eligible Resources	
Is project a new solar, Renewable Portfolio Standard (“RPS”)-eligible facility?	Choose One
Is Project a front-of-the-meter generating facility?	Choose One
Will project be in compliance with Green-e Energy National Standard, and be a CRS Listed Facility here	



Eligibility Overview

Community (project location): *The solar project must be...*

- Located in a Disadvantaged Community (“DAC”), and
- For CSGT within 5 miles of the customers’ community (defined according to census tract border)

Customers: *Customers subscribed to the project must be...*

- For DAC-GT, located in a DAC. For CSGT, located in a DAC that is within 5 miles of the solar project
- For DAC-GT, all subscribers must be low-income. For CSGT, at least 50% of customer subscribers must be low-income

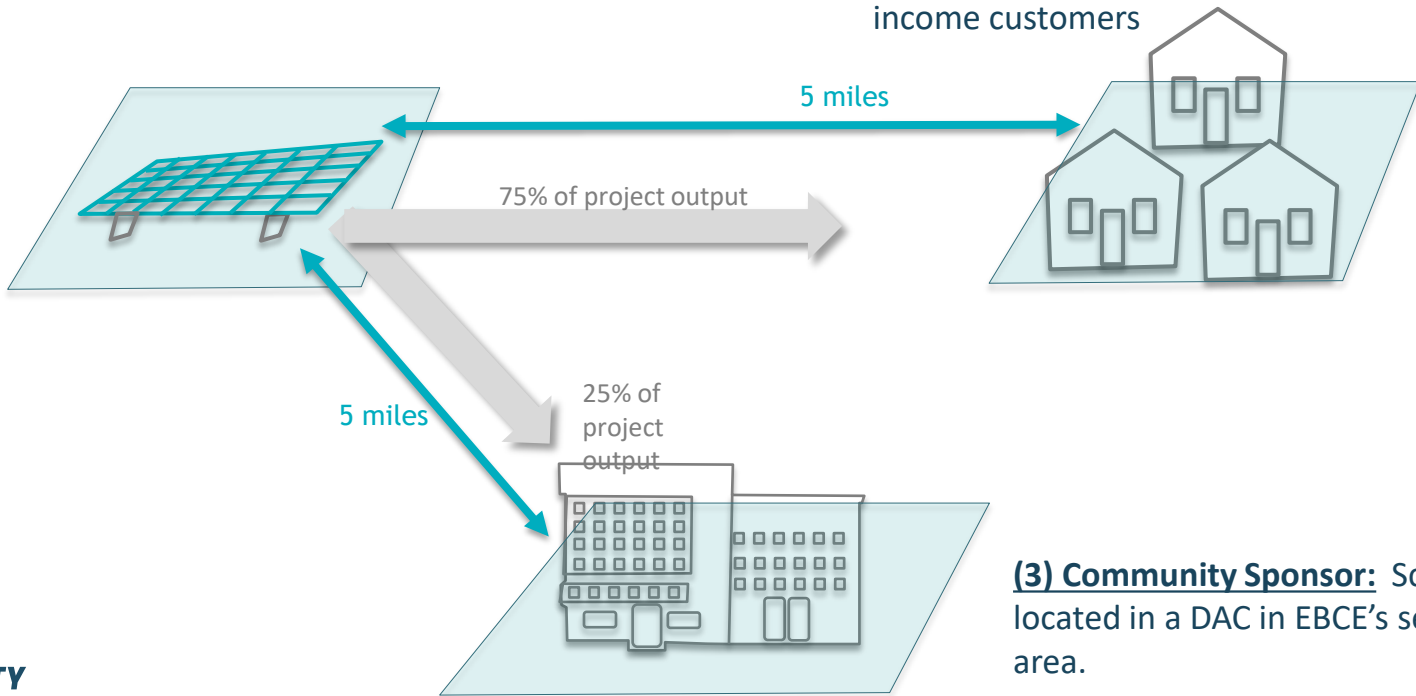
Sponsors (for CSGT only): *Organizations sponsoring the project must be...*

- Non-profit, community-based organizations, local governments, or schools
- In order to be eligible for the 20% bill discount, sponsors must also be based in a DAC that is within 5 miles of the project and be an EBCE customer

CSGT Sponsor Example (1 of 2): Offsite project

(1) Project Site: Rooftop or ground-mounted solar, located in a DAC in EBCE's service area.

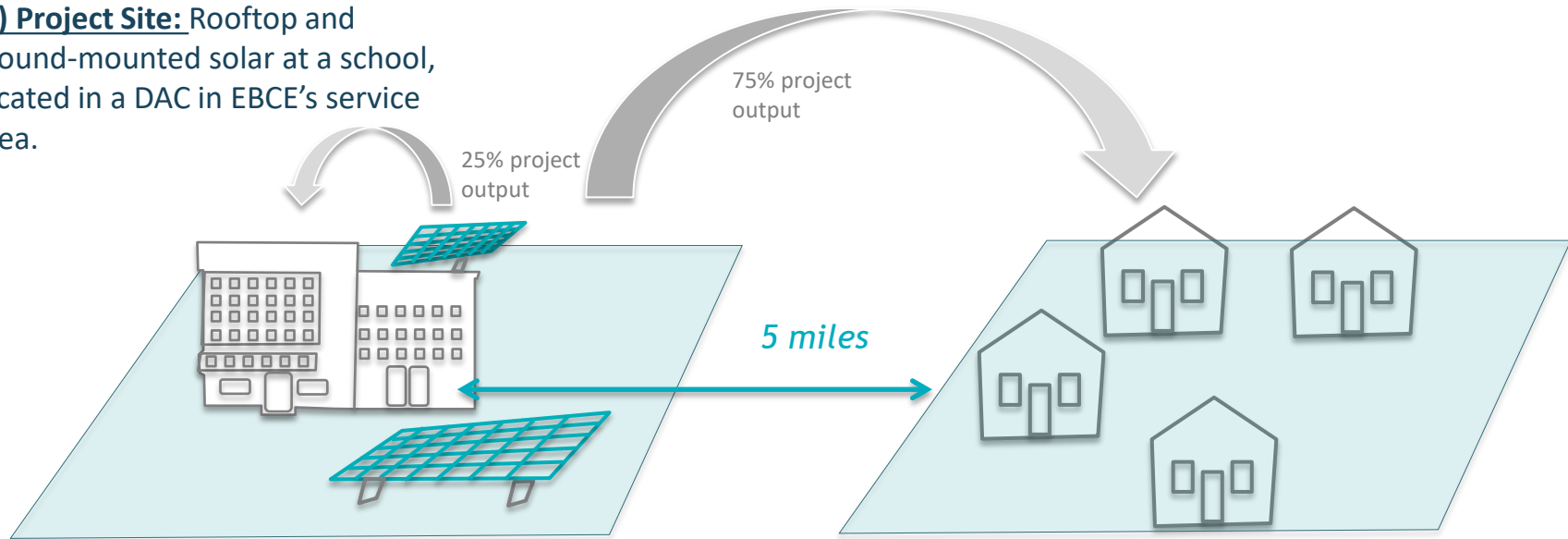
(2) Customer Subscribers: EBCE customers, located in a DAC that is within EBCE's service area; at least 50% of subscribers are low-income customers



(3) Community Sponsor: School, located in a DAC in EBCE's service area.

CSGT Sponsor Example (2 of 2): Sponsor as site host

(1) Project Site: Rooftop and ground-mounted solar at a school, located in a DAC in EBCE's service area.



(2) Community Sponsor: School, located in a DAC in EBCE's service area, serving as site host.

(3) Customer Subscribers: EBCE customers, located in a DAC that is within 5 miles of the project site; at least 50% of subscribers are low-income customers.

CSGT Sponsorship Process & Timeline

RFO stages

Before RFO Due Date

August 17 - December 10

- Partner with a solar project developer
- Begin thinking about potential project sites, outreach plans
- Provide solar project developer with Letter of Commitment

RFO period

December 10 - February 2022

- Solar project developer includes Letter of Commitment in bid package to EBCE
- EBCE selects projects through competitive process

Project Selected

February 2022

- Begin outreach behalf of the community
- Once project is live* and achieves required levels of low-income participation, subscribers begin receiving 20% bill discount