



**East Bay Community Energy Net Energy Metering Policy 6.5**  
**ELECTRIC SCHEDULE NEM - NET ENERGY METERING SERVICE**  
**Fifth Amended and Restated Net Energy Metering Service Policy**

**APPLICABILITY:** This net energy metering (NEM) schedule is applicable to a customer who uses an eligible Renewable Electrical Generation Facility, as defined in PG&E’s Electric Schedule NEM (<http://www.pge.com/tariffs>), within the capacity limits described in PG&E’s Electric Schedule NEM that is located on the customer’s owned, leased, or rented premises, is interconnected and operates in parallel with PG&E’s transmission and distribution systems, and is intended primarily to offset part or all of the customer’s own electrical requirements (hereinafter “eligible customer generator” or customer”).

This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with a completed PG&E NEM Application and comply with all PG&E NEM requirements as described in PG&E Electric Schedule NEM. This includes customers served by NEMV (Virtual Net Energy Metering), NEMVMASH (Virtual Net Energy Metering for Multifamily Affordable Housing), NEMA (NEM Aggregation) and Multiple Tariff facilities as described by PG&E Electric Schedule NEM.

**DEFINITIONS:**

- Original Jurisdictions: Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Oakland, Piedmont, San Leandro, Union City and the unincorporated area of Alameda County
- 2021 Expansion Jurisdictions: Cities of Newark, Pleasanton, and Tracy

Customer definition by date of NEM system installation and location:

	Original Jurisdictions	2021 Expansion Jurisdictions
Standard EBCE NEM Customer	Anytime	Anytime
Legacy Municipal NEM Customers	6/1/18 - 4/1/2021	N/A
CARE/FERA EBCE NEM Customers	After 6/1/2018	After 4/1/2021

**TERRITORY:** The entire EBCE service area.

**RATES:** All rates charged under this schedule will be in accordance with the eligible customer generator’s otherwise-applicable EBCE rate schedule (OAS), which includes their rate schedule and EBCE service level (i.e. Bright Choice or Renewable 100). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to EBCE or PG&E. Charges for energy (kWh) supplied by EBCE, will be based on the net metered usage in accordance with this tariff.

**BILLING:** Customers with NEM service will be billed as follows:

- a) Standard EBCE NEM customers may choose between a monthly or annual true-up option. Standard EBCE NEM customers will be defaulted to a monthly true-up, and may select their preferred true-up cycle once per year before March 1, effective following the next April cash-out/ true-up period.

CARE/ FERA EBCE NEM and Legacy Municipal NEM customers must be enrolled in a monthly true-up cycle.

*b) For a customer with Non-Time of Use (TOU) Rates:*

Any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a “Net Consumer,” having overall positive usage over a billing cycle, the eligible customer-generator will be billed or debited in accordance with the eligible customer-generator’s OAS.

If the eligible customer-generator is a “Net Generator,” having overall negative usage over a billing cycle, any net energy production shall be valued at the OAS plus any additional incentive payment as applicable (e.g. for new installations for CARE/ FERA EBCE NEM accounts). The calculated value of any net energy production shall be credited to EBCE customers as described in Section (c).

*c) For a customer with TOU Rates:*

Any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a Net Consumer (as defined above) during any discrete TOU period, the net kWh consumed during such period shall be billed or debited in accordance with applicable TOU period-specific rates/charges, as described in the eligible customer-generator’s OAS.

If the eligible customer-generator is a Net Generator (as defined above) during any discrete TOU period, the net kWh produced during such period shall be valued in consideration of the applicable TOU period-specific rates/charges, as described in the eligible customer-generator’s OAS, plus any additional incentive payment as applicable (e.g. for new installations for CARE/ FERA EBCE NEM accounts). The calculated value of any net energy production during a specific TOU period shall be credited to EBCE customers as described in Section (c).

*d) Settlement of EBCE Charges/Credits:*

NEM customers will receive a statement in their monthly PG&E bills indicating any accrued charges for their usage during the current billing cycle. Customers who have accrued credits during previous billing cycles will see these credits applied against current charges.

1. Monthly True-Up

For customers on a monthly true-up cycle, any remaining balance is due and must be paid during each monthly billing cycle.

2. Annual True-Up

For customers on an annual true-up cycle, any remaining balance will appear as a debit on the bill and roll over until the annual true-up in April.

When a customer's net energy production results in a net bill credit over a billing cycle, the value of any net energy production during the billing cycle shall be noted on the customer's bill and carried over as a bill credit for use in subsequent billing period(s).

Monthly credits are valued as follows based on customer definition:

<b>Customer Type</b>	<b>Bill Credit per kWh</b>
Standard EBCE NEM Customer	Retail*
Legacy Municipal NEM Customer	Retail* + \$0.01
CARE/FERA EBCE NEM Customer	Retail* + \$0.01

*\*Equivalent to the generation rate you are charged for power received from EBCE*

*e) EBCE Annual True-Up and Cash-Out:*

Customers on an annual true-up cycle are eligible for the annual true-up and/or cash-out. Customers on a monthly true-up are eligible for the cash-out.

**1. Annual True-Up**

Standard EBCE NEM customers on an annual true-up cycle may owe EBCE money during the April true-up period. Any amount owed will be tracked monthly on the customer's bill as a debit and will be due at the true-up period. Customers on an annual true-up that have surplus kWh are eligible for the cash-out as described in section (e)2.

**2. Cash-Out**

During the April billing cycle of each year, all current NEM customers with a cash-out credit balance of more than \$100 will be offered a direct payment by check for this balance. Any cash-out credit balance will be determined as of the final date of the customer's March- April billing Cycle (i.e. the first bill period ending on or after April 1). Customers who participate in the EBCE Cash-Out or transfer process will have an equivalent credit removed from their NEM account balance at the time of check issuance or transfer. In the event that a customer's credit balance is less than \$100, such credits will continue to be tracked by EBCE and will remain on the customer's account for future use (i.e., reduction of future EBCE charges).

Customers who close their electric account through PG&E or move outside of the EBCE service area prior to the April billing cycle of each year are also eligible for the annual EBCE true-up and cash-out process.

EBCE will, at least once each year, conduct an audit of the CARE/FERA NEM customers to ensure that eligible CARE/FERA NEM customers are included in the CARE/FERA NEM program.

Cash-Out credits are valued as follows:

<b>Customer Type</b>	<b>Annual Payout Credit per kWh</b>
Standard EBCE NEM Customers	PG&E Net Surplus Compensation (NSC)
Legacy Municipal NEM Customers	Retail* + \$0.01
CARE/FERA EBCE NEM Customers	Retail* + \$0.01

*\*Equivalent to the generation rate you are charged for power received from EBCE*

*f) Return to PG&E Bundled Service:*

EBCE customers with NEM service may opt out and return to PG&E bundled service at any time. Customers should be advised that PG&E will perform a true-up of their account at the time of return to PG&E bundled service, and that PG&E's standard terms for transitional rates apply to customer returns with less than a six-month advance notice if they have been an EBCE customer for 60 days or more.

If any EBCE NEM customer opts out of the EBCE program and returns to PG&E bundled service, EBCE will cash-out any remaining generation credits on the account (using the approach detailed in section d above) and mail a check to the billing address.

*g) PG&E NEM Services:*

All EBCE NEM customers are subject to the conditions and billing procedures of PG&E for their non-generation services, as described in PG&E's Electric Schedule NEM and related

PG&E tariff options addressing NEM service. Customers should be advised that while EBCE settles out balances for generation on a monthly or annual basis, PG&E will continue to assess charges for delivery, transmission and other services. Most NEM customers will receive an annual true-up from PG&E (on their NEM interconnection anniversary with PG&E) for these non-generation services.

Customers are encouraged to review PG&E's most up-to-date NEM tariffs, which are available from PG&E.

*h) Aggregated NEM*

Per the California Public Utilities Code Section 2827(h)(4)(B), aggregated NEM customers are “permanently ineligible to receive net surplus electricity compensation.” Therefore, any excess accrued credits over the course of a year under an aggregated NEM account are ineligible for EBCE's annual Cash-Out process as described in section (d). All other NEM rules apply to aggregated NEM accounts.