

2016 Payments to Governments (USD) Voluntary Project Level Disclosures⁽¹⁾

	Production Entitlements (bbls) ⁽²⁾	Production Entitlements	Income Taxes ⁽³⁾	Royalties (cash only)	Dividends	Bonus Payments	License Fees	Infrastructure Improvement	Training ⁽⁴⁾	Taxes (Non-income) ⁽⁵⁾	Other ⁽⁶⁾	Total
Jubilee	370,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Cape Three Points	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ 175,000	\$ -	\$ 61,000	\$ 254,000
Company Level	-	\$ -	\$ 2,232,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,675,000	\$ -	\$ 7,907,550
Total Ghana	307,007	\$ -	\$ 2,232,550	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ 175,000	\$ 5,675,000	\$ 61,000	\$ 8,161,550
C-6	-	\$ -	\$ -	\$ -	\$ -	\$ 4,000,000	\$ 1,500	\$ -	\$ 53,000	\$ -	\$ 53,000	\$ 4,107,500
C-8	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,500	\$ -	\$ 300,000	\$ -	\$ -	\$ 325,500
C-12	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,500	\$ -	\$ 300,000	\$ -	\$ -	\$ 314,500
C-13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,500	\$ -	\$ 300,000	\$ -	\$ -	\$ 316,500
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 579,000	\$ -	\$ 579,000
Total Mauritania	-	\$ -	\$ -	\$ -	\$ -	\$ 4,000,000	\$ 58,000	\$ -	\$ 953,000	\$ 579,000	\$ 53,000	\$ 5,643,000
Cayar Offshore Profond	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,500	\$ -	\$ 300,000	\$ -	\$ -	\$ 343,500
Saint Louis Offshore Profond	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,500	\$ -	\$ 300,000	\$ -	\$ -	\$ 353,500
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 151,000	\$ -	\$ 151,000
Total Senegal	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,000	\$ -	\$ 600,000	\$ 151,000	\$ -	\$ 848,000
Tarhazoute	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,000,000	\$ 4,000,000
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 861,000	\$ -	\$ 861,000
Total Morocco	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 861,000	\$ 4,000,000	\$ 4,861,000
Suriname	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 257,000	\$ -	\$ 257,000
Total	370,007	\$ -	\$ 2,232,550	\$ -	\$ -	\$ 4,000,000	\$ 173,000	\$ -	\$ 1,728,000	\$ 7,523,000	\$ 4,114,000	\$ 19,770,550

(1) Figures are reflective of direct payments made to government entities by Kosmos Energy. These payments are categorized consistent with the European Transparency Directive. Not reflected in the numbers above are payments to the port authority in Morocco primarily for leased use of port facilities in the amount of \$75,000.

(2) Production entitlements in barrels represent non-cash royalties paid in barrels of oil out of Kosmos Energy's working interest share of production. Based on the annual average of daily Brent prices in 2016, this is worth approximately \$16.2 million.

(3) In addition to this, Kosmos Energy paid the U.S. government \$11.7 million in income tax payments during 2016.

(4) Represents payments made directly to government for satisfaction of training obligations per the Petroleum Agreements and/or Petroleum Sharing Contracts (PSCs), as applicable. In addition to the numbers above, Kosmos made payments to third party training providers and/or national oil company employees in accordance with training obligations per the PSCs totaling \$1.0 million for Morocco.

(5) Primarily local payroll-related taxes and withholding taxes on interest payments in Ghana. These values are exclusive of withholding taxes remitted on behalf of service providers.

(6) Primarily relates to costs associated with withdrawing from the Tarhazoute Offshore Area of Interest in Morocco.

2015 Payments to Governments (USD) Voluntary Project Level Disclosures⁽¹⁾

	Production Entitlements (bbls) ⁽²⁾	Production Entitlements	Income Taxes ⁽³⁾	Royalties (cash only)	Dividends	Bonus Payments	License Fees	Infrastructure Improvement	Training ⁽⁴⁾	Taxes (Non-income) ⁽⁵⁾	Other ⁽⁶⁾	Total
Jubilee	450,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Cape Three Points	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -	\$ 134,000	\$ 152,000
Company Level	-	\$ -	\$ 11,730,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,418,000	\$ -	\$ 13,148,000
Total Ghana	450,382	\$ -	\$ 11,730,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ 1,418,000	\$ 134,000	\$ 13,300,000
FEL 1/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,000	\$ -	\$ -	\$ -	\$ 11,000	\$ 45,000
FEL 2/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ -	\$ -	\$ -	\$ 11,000	\$ 36,000
FEL 3/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ -	\$ -	\$ -	\$ 11,000	\$ 36,000
PPL 8/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ 8,000
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,000	\$ 70,000
Total Ireland	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 92,000	\$ -	\$ -	\$ -	\$ 103,000	\$ 195,000
C-8	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,000	\$ -	\$ 300,000	\$ -	\$ -	\$ 324,000
C-12	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000	\$ -	\$ 300,000	\$ -	\$ -	\$ 316,000
C-13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000	\$ -	\$ 300,000	\$ -	\$ -	\$ 314,000
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000	\$ -	\$ 180,000
Total Mauritania	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,000	\$ -	\$ 900,000	\$ 180,000	\$ -	\$ 1,134,000
Cayar Offshore Profond	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,000	\$ -	\$ 600,000	\$ -	\$ -	\$ 683,000
Saint Louis Offshore Profond	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,000	\$ -	\$ 600,000	\$ -	\$ -	\$ 701,000
Total Senegal	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184,000	\$ -	\$ 1,200,000	\$ -	\$ -	\$ 1,384,000
Suriname	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,000	\$ -	\$ 258,000
Morocco	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,752,000	\$ -	\$ 1,752,000
São Tomé and Príncipe Block 11	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000
Portugal	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	450,382	\$ -	\$ 11,730,000	\$ -	\$ -	\$ -	\$ 348,000	\$ -	\$ 2,100,000	\$ 3,608,000	\$ 337,000	\$ 18,123,000

(1) Figures are reflective of direct payments made to government entities by Kosmos Energy. These payments are categorized consistent with the European Transparency Directive. Not reflected in the numbers above are payments to the port authority in Morocco primarily for leased use of port facilities in the amount of \$500,000.

(2) Production entitlements in barrels represent non-cash royalties paid in barrels of oil out of Kosmos Energy's working interest share of production. Based on the annual average of daily Brent prices in 2015, these royalties approximate \$23.6 million.

(3) In addition to this, Kosmos Energy paid the U.S. government \$24.1 million in income tax payments during 2015.

(4) Represents payments made directly to government for satisfaction of training obligations per the Petroleum Sharing Contracts (PSCs). In addition to the numbers above, Kosmos made payments to third party training providers and/or national oil company employees in satisfaction of training obligations per the PSCs totaling \$150,000 for Morocco.

(5) Primarily local payroll-related taxes and exclusive of withholding taxes remitted on behalf of vendors.

(6) Primarily relates to seismic data purchase from the government, permitting fees, and fees associated with transfers of ownership interests.

2014 Payments to Governments (USD) Voluntary Project Level Disclosures⁽¹⁾

	Production Entitlements (bbls) ⁽²⁾	Production Entitlements	Income Taxes ⁽³⁾	Royalties (cash only)	Dividends	Bonus Payments	License Fees	Infrastructure Improvement	Training ⁽⁴⁾	Taxes (Non-income) ⁽⁵⁾	Other ⁽⁶⁾	Total
Jubilee	449,090	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Cape Three Points	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ 175,000	\$ -	\$ 104,000	\$ 297,000
Company Level	-	\$ -	\$ 85,187,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,263,000	\$ -	\$ 86,450,000
Total Ghana	449,090	\$ -	\$ 85,187,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ 175,000	\$ 1,263,000	\$ 104,000	\$ 86,747,000
FEL 1/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,000	\$ -	\$ -	\$ -	\$ 8,000	\$ 50,000
FEL 2/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ 8,000	\$ 38,000
FEL 3/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,000	\$ -	\$ -	\$ -	\$ 8,000	\$ 39,000
PPL 8/13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 10,000
Total Ireland	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,000	\$ -	\$ -	\$ -	\$ 24,000	\$ 137,000
C-8	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,000	\$ -	\$ 300,000	\$ -	\$ 300,000	\$ 624,000
C-12	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000	\$ -	\$ 300,000	\$ -	\$ -	\$ 314,000
C-13	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000	\$ -	\$ 300,000	\$ -	\$ -	\$ 316,000
Company Level	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,000	\$ -	\$ 228,000
Total Mauritania	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,000	\$ -	\$ 900,000	\$ 228,000	\$ 300,000	\$ 1,482,000
Suriname	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ -	\$ 250,000
Morocco	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 574,000	\$ -	\$ 574,000
Senegal	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Portugal	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	449,090	\$ -	\$ 85,187,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -	\$ 1,075,000	\$ 2,315,000	\$ 428,000	\$ 89,190,000

(1) Figures are reflective of direct payments made to government entities by Kosmos Energy. These payments are categorized consistent with the European Transparency Directive. Not reflected in the numbers above are payments to the port authority in Morocco primarily for leased use of port facilities in the amount of \$1.6 million.

(2) Production entitlements in barrels represent non-cash royalties paid in barrels of oil out of Kosmos Energy's working interest share of production. Based on the annual average daily Brent prices in 2014, these royalties approximate \$44.5 million.

(3) In addition to this, Kosmos Energy paid the U.S. government \$22.8 million in income tax payments during 2014.

(4) Represents payments made directly to government for satisfaction of training obligations per the Petroleum Sharing Contracts (PSCs). In addition to the numbers above, Kosmos made payments to third party training providers and/or national oil company employees in satisfaction of training obligations per the PSCs totaling \$105,000 for Morocco.

(5) Primarily local payroll-related taxes and exclusive of withholding taxes remitted on behalf of vendors.

(6) Primarily relates to permit renewals and fees for seismic data acquisition outside of licensed blocks.