



PRESIDENCY ENERGY

SECTOR WRAP-UP

2024

RENEWED HOPE:

THE PHOENIX YEAR FOR NIGERIA'S ENERGY SECTOR

Foreword

It is with great pride that we present this report, highlighting the milestones achieved in Nigeria's energy sector during 2024, a year that marked a significant rebirth, aptly termed "The Phoenix Year." Under the visionary leadership of President Bola Ahmed Tinubu, the sector witnessed a remarkable resurgence from stagnation to vibrancy, paving the way for industry growth and economic prosperity for all Nigerians.

In the Oil & Gas sector, 2024 was a year of bold reforms that improved Nigeria's investment competitiveness. Key developments included the introduction of Five Policy Directives that restructured the upstream and midstream sector to attract investments and expedite energy delivery to global and local markets. These policies have positioned Nigeria as a top-tier destination for energy capital allocation and has catalyzed unprecedented investments not seen in over a decade. Notably, the year witnessed the Final Investment Decision (FID) on Nigeria's first Deep Offshore greenfield development valued at \$5 billion, signaling renewed investor confidence and long-term commitment to the country. Furthermore, the year saw the President approving a total of five (5) major acquisition requests since assuming office, freeing up the onshore fields for a generation of ambitious indigenous companies who are ready to invest and grow production.

2024 also featured a further shift towards gas—a resilient and cleaner energy source and commitment to the Energy transition. This shift was supported by tax incentives and fiscal reforms that attracted significant investments in the Compressed Natural Gas (CNG), Liquified Petroleum Gas (LPG), and Electric Vehicle value chains, reflecting our commitment to a sustainable energy future. Additionally, for Deep Offshore Gas, we have gone from the absence of full fiscal terms to now having one for the first time in our history.

In the Power sector, the cornerstone of the 2024 energy reform agenda was the introduction of financial reforms to address structural issues and enhance on grid electrification. The year witnessed the launch of the Presidential Metering Initiative aimed to eliminate estimated billing, improve revenue generation for Distribution Companies, and enable greater energy access for Nigerians. Efforts were also made to create a conducive environment for private investment by addressing legacy debts and initiating the transition to costreflective tariffs while protecting vulnerable customers.

The establishment of the dedicated Energy Office in the Presidency has been instrumental in coordinating these reforms, ensuring that Nigeria not only reclaims its position as a regional energy hub but also sets the stage for a prosperous, energy-secure future.

2024 will be remembered as the year of resurgence, a testament to President Bola Ahmed Tinubu's dedication to maximising Nigeria's abundant energy resources to achieve economic growth and liberate millions of Nigerians from poverty.



Special Adviser to President Bola Ahmed Tinubu GCFR. on Energy

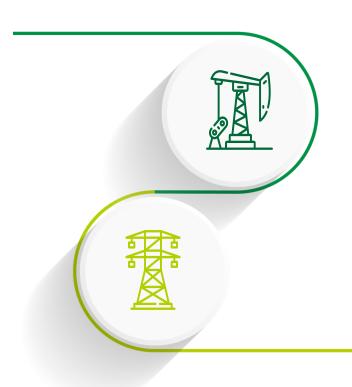
Strategic Direction for the Energy Sector

OIL & GAS **SECTOR**

A disciplined focus on producing oil and gas with the strongest economics and lowest emissions to the market as quickly as possible

Greater emphasis capital efficiency, quicker execution and value creation

A shift towards gas, for which demand is more resilient through the energy transition



Expand on grid energy access, by implementing financial reforms to attract investments to improve on electrification

Affordable and fair Electricity Tariffs that reflect the true cost of delivering power, while introducing targeted subsidies to keep electricity affordable for low-income groups

Clear historical debts in the power sector to Improve the financial health of power companies, allowing them to invest in upgrading infrastructure to improve electricity services and reliability

POWER **SECTOR**

Snapshot & Progress of President Bola Ahmed Tinubu's Campaign Promises in the Oil & Gas sector

PRESIDENT TINUBU'S CAMPAIGN PROMISES















CONSERVE

Eliminate N5 trillion/yr. in regressive PMS subsidies.

97% of subsidized PMS is purchased by the richest 60% of the population

RESTORE

Restore lost revenue with targeted security interventions and investment enabling policies:

- Targeted Security Directives across the Delta led to increase in daily production by ~200kbpd.
- Clarification of Regulatory Roles aimed at creating a clear and stable regulatory framework for a conducive investment climate.

GROW

Grow production and export capacity by 4mmbpd and 12bcf/d to domestic and export by 2030:

- · Incentives to enable Non-Associated Gas Projects
- Incentives to enable Deep Offshore Oil and Gas Projects
- Incentives to enable Midstream Gas Projects

MONETIZE

Sell down FGN stake in:

- Upstream Assets
- Mid-stream Assets
- Downstream Assets

INDUSTRIALIZE

Diversify revenue sources & boost job creation

- · Convert Oil &Gas into industrial products and feedstock
- Aggregate demand in industrial clusters and prioritize exportoriented projects to improve bankability

TRANSITION

Transition to Net Zero by 2060

- Gas as transition fuel to displace diesel and biomass
- Reduce emissions in operations
- Incorporate CCUS in LNG projects
- Drive energy efficiency

Contracting and Local Content Reforms aimed at eliminating Nigeria's 40% cost premium and reducing contracting timelines from 38 months to 6 months, ensuring quicker delivery of energy to markets

Oil & Gas Sector Reforms

5 POLICY DIRECTIVES

28TH FEBRUARY 2024

Presidential Directive 42 **Petroleum Sector Cost Reforms** 2024:

Implemented reforms to reduce contracting costs and shorten project execution timelines.

1ST OCTOBER 2024

Notice of Tax Incentives for Deep Offshore Production 2024:

Introduced fiscal incentives to stimulate investments in deep offshore oil and gas production.

28TH FEBRUARY 2024

Presidential Directive 40 Tax Incentives Order 2024:

Introduced tax incentives for onshore and shallow water nonassociated gas (NAG) and deep offshore oil and gas investments

28TH FEBRUARY 2024

Presidential Directive 41 Local Content Compliance 2024:

Addressed the high-cost premium of operations in Nigeria while promoting genuine local capacity development.

1ST OCTOBER 2024

Value Added Tax (VAT) **Modification Order:**

Introduced VAT waivers for AGO, electric vehicles, LPG, CNG, and their associated equipment, including clean cooking technologies.



Oil & Gas Sector Reforms

OVERVIEW OF FISCAL INCENTIVES

Extensive modelling and comparative analysis with regional and global competitors have informed the design of fiscal incentives aimed at repositioning Nigeria's energy sector to attract strategic investments.

OIL FISCAL INCENTIVES LED TO:

DEEP OFFSHORE OIL:

Conducted a comparative analysis of 14 countries that attracted

\$80Billion

in deep offshore investments in the last decade from investors currently operating in Nigeria

OUT OF 14

Designed fiscal incentives to reposition Nigeria from bottom to a top three destination.

COUNTRIES

KEY INVESTMENT HIGHLIGHT: Barrels per day

\$5billion investment by SNEPCO in the Bonga North Deep Offshore Project, with a production capacity of approximately 110,000 barrels per day. First green field Deep Offshore project in **over a decade**

Nigeria positioned to tap into

in Deep Offshore investments by 2029.



GAS

FISCAL INCENTIVES LED TO:

NON-ASSOCIATED GAS:

Conducted a comparative analysis of the top 14 gas reserve-holding countries and discovered low investor returns in Nigeria.

Established full fiscal terms

for Deep Offshore Gas Development for the first time.

Improvement in the profitability of Non-Associated Projects by 30%

> Designed fiscal incentives to reposition Nigeria from bottom to a top three destination.

KEY

INVESTMENT \$550 million investment by Total Energies/NNPCL in the Ubeta Non-Associated Gas Project.

Nigeria is now positioned to attract

\$5B+ in gas investments by 2029,

OUTLOOK: enhancing gas availability for export and supporting the energy transition.

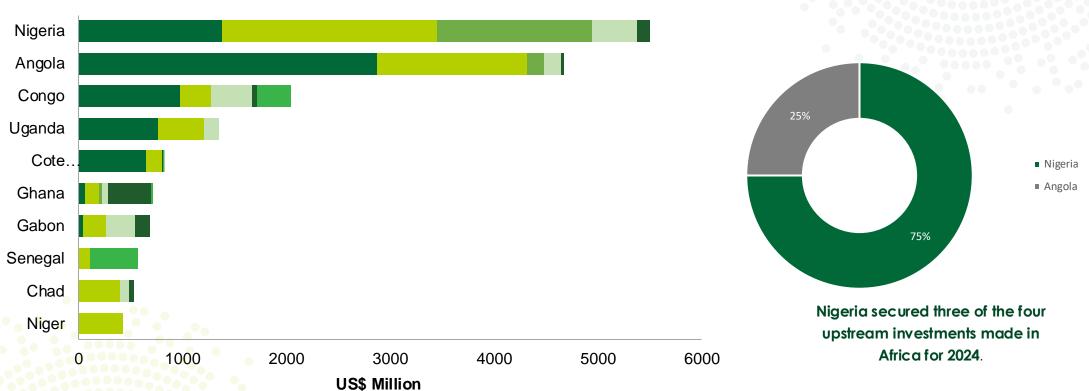


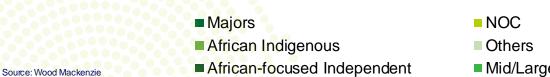
Nigeria Leads in African Upstream Oil & Gas Investments and Capex 2024

Nigeria regained the top spot from Angola



2024 African Upstream FIDs





■ Mid/Large Caps

Oil & Gas Asset Acquisitions in 2024

Seplat Energy Plc, completed the acquisition of Mobil Producing Nigeria Unlimited MPNU from ExxonMobil Corporation (\$1.3Billion(*firm consideration)).

Chappal Energies completed the acquisition of Equinor Nigeria Energy Company (ENEC), a subsidiary of Norway's Equinor ASA (US\$1.2 billion).

Chappal Energies completed the acquisition of Total Energies EP Nigeria's 10% interest in the SPDC JV \$1.2Bn licenses in Nigeria (\$860 million). \$860M \$1.3Bn

\$800M

Renaissance Consortium completed the acquisition of Shell Petroleum **Development Company** Limited (\$1.3Billion).

\$1.3Bn

Total Value: over \$5 billion Oando Plc completed the acquisition of the Nigerian Agip Oil Company (NAOC) (\$800 million).

These acquisitions unlock onshore fields for a new wave of ambitious indigenous companies, ready to invest and boost production. This shift strengthens local ownership, drives immediate growth in oil and gas output, and sets Nigeria on a path to a more stable and prosperous energy future.

Financial Reforms to Improve On Grid Densification

ABUNDANT, RELIABLE AND AFFORDABLE ON GRID ELECTRICITY ACCESS



STABILIZE

- Deploy ~5 million Smart Meters and associated advanced metering infrastructure to:
 - End estimated billing and close the metering gap.
 - Improve revenue assurance for the Distribution Companies and other power sector participants.
 - Reduce en eray losses from 40% to global average of 15-20%

SAFEGUARD

- Transition to electricity tariffs that reflect the true cost of delivering power, enhancing the financial sustainability of the sector.
- · Leverage technology to introduce direct targeted electricity subsidies to the poor and vulnerable

RESTORE

- Clear backlog of legacy debt in the power sector to:
 - Improve the financial health of companies in the power sector value chain
 - Enable power sector companies to make investments to deliver a reliable and abundant supply of electricity.

ELECTRIFY

- · Facilitate the entry of investors with strong financial and technical capacity to:
 - Drive the modernization and expansion of the distribution network
 - Improve electricity access and reliability

INDUSTRIALIZE

- Improve power reliability to support industrial clusters and factories to:
 - Create jobs
 - · Drive economic growth
 - · Increase standard of living for all Nigerians

2024 Investments At a Glance

Total Investments: \$6.7B



Upstream Oil & Gas Investments

- Iseni Gas Project (SPDC JV)
- · Ubeta Gas Project (TotalEnergies/NNPCL
- Bonga North Deep Offshore Project (SNEPCO)



\$400M

Federation investment in the Presidential Metering Initiative to Close the Metering Gap



\$700M

Investment prospects across the Clean Mobility & Clean Cooking Value Chain

























